



BOARD OF PUBLIC WORKS DEPARTMENT OF UTILITIES

May 3, 2017 4:15 P.M.

Fremont Municipal Building, 2nd Floor Conference Room, 400 East Military, Fremont Nebraska

- 1. Roll call.
- 2. Approve minutes of April 19, 2017.
- 3. Approve minutes of April 25, 2017.
- 4. Consider Accounts Payable 1st half of May 2017.
- 5. Review Statement of Operations and Net Position for March 2017 (staff report).
- 6. Consider outside corporation limits water/sewer connection for 351 N. Pierce St. (staff report).
- 7. Consider Water, Wastewater, and Stormwater Mutual Aid Agreement with Nebraska Water/Wastewater Agency Response Network (staff report).
- Investments (staff report).
- 9. Emergency Declaration for Wastewater Treatment Plant Repairs (staff report).
- 10. General Manager Update (no board action is requested).
 - a. Wastewater Treatment Plant Property
 - b. Strategic Planning
- 11. Adjournment

The agenda was posted at the Municipal Building on April 28, 2017. The agenda and enclosures are distributed to Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the General Manager. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Board of Public Works reserves the right to adjust the order of items on this agenda.

*items referred to City Council (if any)

CITY OF FREMONT BOARD OF PUBLIC WORKS APRIL 19, 2017 - 4:15 P.M.

A meeting of the Board of Public Works was held on April 19, 2017 at 4:15 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities, 400 East Military. The agenda was distributed to the Board of Public Works on April 17, 2017 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Shelso, and Sawtelle, Vering, Hoegemeyer, and Behrens present. 5 present, 0 absent. Others in attendance included Brian Newton, General Manager/Interim City Administrator; Jody Sanders, Finance Dir.; Al Kasper, Dir. Engineering; Keith Kontor, WWTP Supt.; and Dean Kavan, Stores Supervisor; Jeff Shanahan, Power Plant Superintendent; Supt.; Jan Rise, Admin Services; Lottie Mitchell, Exec. Asst.; and Scott Getzschman, Mayor.

APPROVE MINUTES

Moved by Member Behrens and seconded by Member Vering to approve the minutes of the April 5, 2017 meeting. Motion carried 5-0.

CONSIDER ACCOUNTS PAYABLE – 2nd HALF OF APRIL 2017

Sanders presented the report. It was moved by Member Vering and seconded by Member Shelso to approve accounts payable in the amount of \$1,985,368.07. Motion carried 5-0.

CONSIDER WASTEWATER TREATMENT PLANT ROOF REPAIR BIDS (STAFF REPORT)

Moved by Member Vering and seconded by Member Behrens to award bid to White Castle Roofing for \$49,966.00 and recommend approval to the City Council. Plant Superintendent explained the reason why the lowest bid was not accepted. Motion carried 5-0.

CONSIDER CHANGE ORDER TO EMERSON ELECTRIC INC. FOR LDW UNIT #8 EXCITER OVERCURRENT PROTECTION (STAFF REPORT)

Plant Superintendent Shanahan said a change order is expected, but asked that the item be continued until the change order is received. Moved by Member Shelso and seconded by Member Hoegemeyer to continue the item until the change order has been received. Motion carried 5-0.

CONSIDER OUT OF STATE TRAVEL REQUEST FOR APPA TRAINING (STAFF REPORT)

Kaspar explained the reason for out of state travel. Moved by Member Shelso and seconded by Member Vering to approve out of state travel for APPA training. Motion carried 5-0.

INVESTMENTS

Sanders updated the Board with information on Department of Utilities' investments. Moved

by Member Behrens and seconded by Member Shelso to accept the investments report. Motion carried 5-0.

REVIEW COLLECTIONS REPORT FOR MARCH (STAFF REPORT)

Rise presented collections report for March.

AMENDMENTS TO CITY CODE CONCERNING THE BOARD OF PUBLIC WORKS – MAYOR GETZSCHMAN

Mayor Getzschman explained proposed amendments to Chapters 2 and 3 of the City Code regarding the Board of Public Works.

GENERAL MANAGER UPDATE (NO BOARD ACTION IS REQUESTED).

Kontor reviewed the draft of Wastewater Treatment Plant Design/Limits and answered questions regarding the draft. Shanahan gave an update on the Gas Compressor repair for the DGM Gas Turbine. Newton updated the board on the Elkhorn River Valley Transmission Line Project. Newton and Sanders gave update on the Irrevocable line of credit with Southwest Power Pool.

ADJOURNMENT

Motion carried 5-0.	a coooaca zye	
Allen Sawtelle, Chairman		Toni Vering, Secretary
 Dennis Behrens	 David Shelso	 Erik Hoegemeyer

Moved by Member Vering and seconded by Member Behrens to adjourn at 5:37 p.m.

CITY OF FREMONT BOARD OF PUBLIC WORKS APRIL 25, 2017 – 5:30 P.M.

A special meeting of the Board of Public Works was held on April 25, 2017 at 5:30 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities, 400 East Military. The agenda was distributed to the Board of Public Works on April 23, 2017 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Shelso, Sawtelle, Vering, Behrens and Hoegemeyer as present, 5 present, 0 absent. Others in attendance included Brian Newton, General Manager/Interim City Administrator; Troy Schaben, Asst. General Manager; Jan Rise, Admin. Services; Keith Kontor, WWTP Supt.

CONSIDER EXPENDITURE FOR RIGHT OF ENTRY TO COLLECT ENVIRONMENAL AND SOIL SAMPLES FOR WASTEWATER TREATMENT PLANT PROPERTY (STAFF REPORT).

Newton presented information regarding the \$1,000 Right of Entry expenditure to Barbara Harrington/Elizabeth Vance. It was moved by Member Shelso and seconded by Member Behrens to approve the \$1,000 expenditure. Motion carried 5-0.

Moved by Member Vering and seconded by Member Hoegemeyer to adjourn at 5:40 p.m.

ADJOURNMENT

Motion carried 5-0.	J	,	5 ,	,	•

Allen Sawtelle, Chairman		Toni Vering, Secretary
Dennis Behrens	David Shelso	 Erik Hoegemeyer

PREPARED 04/25/2017 11:50:26 EXPENDITURE APPROVAL LIST PROGRAM: GM339L REPORT PARAMETER SELECTIONS

EAL DESCRIPTION: EAL: 04252017 ANDERSEND PAYMENT TYPES ePayables Y VOUCHER SELECTION CRITERIA REPORT SEQUENCE OPTIONS: One vendor per page? (Y,N) One vendor per page? (Y,N) N Validate cash on hand? (Y,N) N Validate cash on hand? (Y,N) N This report is by: Vendor Process by bank code? (Y,N) Y Print reports in vendor name sequence? (Y,N) . . Y Calendar year for 1099 withholding 2017

Electric Fund – 051

Water Fund – 053

Sewer Fund – 055

Gas Fund – 057

EXPENDITURE APPROVAL LIST

AS OF: 04/25/2017 PAYMENT DATE: 04/25/2017

TOTAL EXPENDITURES ****

GRAND TOTAL *************

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0005045	0.0	IIA DD TNOMON					
0005045 042117	00	PI3719	BARBARA AND ELI 00 04/25/2017	055-7105-502.60-61	PO NUM 045602	1,000.00	
					VENDOR TOTAL *	1,000.00	
9999999 000068585	00	SORENSEN, ROUT	ONALD G 00 04/19/2017	051-0000-143.00-00	MANUAL CHECK	109.30	
					VENDOR TOTAL *	109.30	
0004760 20170420-1	00 FREM	SOUTHWEST PO	OWER POOL INC 00 04/25/2017	051-5105-555.50-00	SPP Settle 04/12-04/18/17	EFT:	59,428.01
					VENDOR TOTAL *	.00	59,428.01
0003109 5E9752167 5E9752167 5E9752167 5E9752167	00	UPS	00 04/25/2017 00 04/25/2017 00 04/25/2017 00 04/25/2017	051-5001-940.60-79 051-5001-940.60-79 051-5105-502.60-79 053-6105-502.50-23		6.45 6.45 95.22 35.85	
					VENDOR TOTAL * EFT/EPAY TOTAL ***	143.97	59,428.01

1,253.27

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59,428.01

60,681.28

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EAL DESCRIPTION: EAL: 04272017 ANDERSEND PAYMENT TYPES	
Checks	
EFTs	
ePayables	Y
VOUCHER SELECTION CRITERIA	05.404.404.5
Voucher/discount due date	
All banks	A
REPORT SEQUENCE OPTIONS:	
Vendor	X One vendor per page? (Y,N) N
Bank/Vendor	One vendor per page? (Y,N) N
Fund/Dept/Div	Validate cash on hand? (Y,N) N
<pre>Fund/Dept/Div/Element/Obj</pre>	Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj	
This report is by: Vendor	
Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	
Calendar year for 1099 withholding	
Disbursement year/per	
Payment date	
	05/01/201/

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EXPENDITURE APPROVAL LIST

PROGRAM: GM339L AS OF: 05/04/2017 PAYMENT DATE: 05/04/2017

DEPARTMENT	OF	UTILITIES			,,		-,,	
VEND NO INVOICE NO		VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000957	00	AAA GARAGE I	OOOR INC	055 5105 510 50 05				
17-1533		PI3693	00 05/04/2017	055-7105-512.50-35	PO NUM 045500)	20.00	
0000050	0.0	100 1110011101			VENDOR	R TOTAL *	20.00	
0000959 100689/3	00	ACE HARDWARE PI3561	00 05/04/2017	051-5001-940.50-35	PO NIIM 043953	}	46 82	
100812/3		PI3703	00 05/04/2017	051-5001-940.50-35	PO NUM 043953	}	5.30	
100893/3		PI3718	00 05/04/2017	051-5001-940.50-35	PO NUM 045592	2	46.82 5.30 139.09	
0004076	0.0	110010 1101 1	T. G		VENDOR	R TOTAL *	191.21	
0004276 9062556858	00	AIRGAS USA I PI3715		051-5001-940.50-35	DO NIIM 045580)	EFT:	112.50
9062556858			00 05/04/2017	051-5001-940.60-79	PO NUM 045580)	EFT:	12.82
9062178417	7	PI3560	00 05/04/2017	051-5105-502.50-35 051-5105-502.50-35	PO NUM 043494	<u> </u>	EFT:	331.56
9062461846	5	PI3700	00 05/04/2017	051-5105-502.50-35	PO NUM 043494	Į.	EFT:	239.46
0000001	0.0	AMEDICAN DU	LURD TERRO GO		VENDOR	R TOTAL *	EFT: EFT: EFT: EFT:	696.34
0002831 55960	00	AMERICAN PUI PI3699		051-0000-153.00-00	PO NUM 045476		11,739.59	
					VENDOR	R TOTAL *	11,739.59	
0002869 00008001	00	AQUA-CHEM IN PI3588		053-6105-502.50-52	PO NUM 044664	Į.	2,410.20	
					VENDOE) Τ∩ΤΔΙ. *	2,410.20	
0000983	00	ARPS GRAVEL	& CONCRETE INC		VIIIVDOI	1011111	2,110.20	
17230			00 05/04/2017	053-6205-583.60-61			150.00 150.00	
17229		PI3606	00 05/04/2017	055-7205-583.60-61	PO NUM 045549)	150.00	
					VENDOR		300.00	
0004025 75831	00	ASSOCIATED F	FIRE PROTECTION 00 05/04/2017	051-5105-502.50-35	DO NITIM 043720	1	ਸਸਾ:	3,336.02
75831			00 05/04/2017	051-5105-502.60-61)	EFT:	2,672.58
76125		PT3706	00 05/04/2017	051-5105-502.50-35		1	EFT:	18.04
76125		PI3707	00 05/04/2017	051-5105-502.60-61		1	EFT:	191.20
76126		PI3708	00 05/04/2017	051-5105-502.60-61	PO NUM 045047		EFT: EFT: EFT: EFT:	572.50
					VENDOR	R TOTAL *		6,790.34
0003660	00	BAUER BUILT PI3604		057 0005 070 50 40	DO NITINA OACEAS	1	600 40	
880051498 880051498		PI3604 PI3605		057-8205-870.50-48 057-8205-870.60-61			600.48 53.28	
					VENDOE	R TOTAL *	653.76	
0002768	00	BEARING HEAD	QUARTERS CO		V 21,201		033.70	
5210503		PI3596	00 05/04/2017	051-5105-502.50-35	PO NUM 045446		EFT:	1,382.78
5210503		PI3597	00 05/04/2017	051-5105-502.60-79	PO NUM 045446		EFT:	80.74
5210966		PI3599	00 05/04/2017	051-5105-502.50-35	PO NUM 045522		EFT:	755.12
5210966 5213510		PI3600 PI3713	00 05/04/2017 00 05/04/2017	051-5105-502.60-79 051-5105-502.50-35	PO NUM 045522 PO NUM 045574		EFT:	53.82 250.70
5213510		PI3/I3 DT3714	00 05/04/2017	051-5105-502.50-35			EFT:	∠50.70 11 15

051-5105-502.60-79 PO NUM 045574

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PI3714

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EXPENDITURE APPROVAL LIST

PROGRAM: GM339L

AS OF: 05/04/2017 PAYMENT DATE: 05/04/2017

DEPARTMENT OF UTILITIES

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VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
		BEARING HEAL	DOUARTERS CO					
					VENDOR	TOTAL *	.00	2,534.31
0004657 PI0045707	00	BGNE INC PI3591	00 05/04/2017	051-5001-940.50-35	PO NUM 045240		1,304.79	
			AYLOR CORP 00 05/04/2017 00 05/04/2017		VENDOR	TOTAL *	1,304.79	
0000195	0.0	BINGHAM & TA	AYLOR CORP		, 21,201,	10111	1,301.72	
87582	0.0	PI3687	00 05/04/2017	057-8205-870.50-35	PO NUM 045345		2,635.44	
87582		PI3688	00 05/04/2017	057-8205-870.50-35 057-8205-870.60-79 051-5001-940.50-35 051-5001-940.50-35 051-5001-940.50-35 051-5001-940.50-35 051-5001-940.50-35 053-6205-583.50-35 055-7105-512.50-35	PO NUM 045345		109.08	
0000545	0.0				VENDOR	TOTAL *	2,744.52	
0003545	00	BOMGAARS SUL	PPLY INC	051 5001 040 50 35	DO MILIM 0420E4		10 52	
16224843 16225003		P13503	00 05/04/2017	051-5001-940.50-35	PO NUM 043954		18.52	
16225468		DT3704	00 05/04/2017	051-5001-940.50-35	DO MIIM 043934		10 22	
16226270		PT3704	00 05/04/2017	051-5001-940.50-35	PO NUM 045591		606 68	
16227973		PT3759	00 05/04/2017	051-5001-940.50-35	PO NUM 043954		23.53	
16224315		PI3669	00 05/04/2017	053-6205-583.50-35	PO NUM 043954		16.04	
16224032		PI3562	00 05/04/2017	055-7105-512.50-35	PO NUM 043954		73.96	
				053-6205-583.50-35 055-7105-512.50-35 051-5205-580.60-61 051-5205-580.60-61	VENDOR	TOTAL *	783.60	
0003422	00	BUTLER COUNT	TY LANDFILL INC					
00569420 00569421		PI3586 PI3587	00 05/04/2017 00 05/04/2017	051-5205-580.60-61 051-5205-580.60-61	PO NUM 044510		141.60 326.57	
							460 15	
0004518	0.0	CADDEL AIMO	CLIDDLY INC		VENDOR	. TOTAL *	468.17	
0004518	00	DI2575	00 05/04/2017	051_5001_040_50_49	DO MITIM 042000		24 24	
211123		DT3579	00 05/04/2017	051-5001-940.50-48	DO NUM 043990		9 00	
211233		DT3581	00 05/04/2017	051-5001-940-50-48	PO NUM 043990		56 84	
211431		PI3603	00 05/04/2017	051-5001-940.50-48	PO NUM 045538		668.94	
211256		PI3580	00 05/04/2017	051-5205-580.50-48	PO NUM 043990		154.19	
211617		PI3673	00 05/04/2017	055-7105-512.50-35	PO NUM 043990		16.49	
211192		PI3577	00 05/04/2017	055-7205-583.50-48	PO NUM 043990		125.80	
211138		PI3576	00 05/04/2017	057-8205-870.50-48	PO NUM 043990		42.69	
211211		PI3578	00 05/04/2017	057-8205-870.50-48	PO NUM 043990		154.71	
000005				051-5001-940.50-48 051-5001-940.50-48 051-5001-940.50-48 051-5001-940.50-48 051-5205-580.50-48 055-7105-512.50-35 055-7205-583.50-48 057-8205-870.50-48	VENDOR	TOTAL *	1,263.00	
0003817	00	CED AUTOMATI	ION OMAHA	051 0000 155 00 00	DO MILIM OACEST		06 72	
5411-50348	35	P13668	00 05/04/2017	051-0000-155.00-00	PO NUM 0455/1		86./3 9 021 26	
2411-2020]	L /	F13/03	00 05/04/201/	051-0000-155.00-00 051-5105-502.50-35	FO NOM 045590		0,021.20	
					VENDOR	TOTAL *	8,107.99	
1314620-00)	DT2550	00 05/04/2017	051_0000_153_00_00	DO MITIM 045522		829 34	
1				051-5001-922.50-53	VENDOR	TOTAL *	829.34	
0002675	00	CENTURYLINK	00 05/04/2017	051-5001-922 50-53	DO NIIM 043996		48 12	
102/2/2000	, 041	-1-13010	00 03/04/201/	001 0001-922.00 - 00	TO 14014 040330		40.12	

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AS OF: 05/04/2017 PAYMENT DATE: 05/04/2017

DEPARTMENT OF UTILITIES

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VEND NO S INVOICE NO	EQ#	VENDOR 1 VOUCHER P NO	NAME .O. :	BNK CHECK/D	UE ACCOUNT NO	IT DESCF	EM IPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002675 4027272606 4027272654	0417 0417	7PI3677 7PI3678	LINK	00 05/04/20 00 05/04/20	051-5001-922.50 051-5001-922.50	0-53 PO NUM 0-53 PO NUM	043996 043996	408.72 48.54	
							VENDOR TOTAL *	505.38	
0003615 9306048/930 9306048/930	6933	3PI3694		00 05/04/20	051-5001-940.50 051-5001-940.60	0-35 PO NUM 0-79 PO NUM	045524 045524	EFT:	112.76 33.83
							VENDOR TOTAL *		
0003526 INV000123 INV000123		PI3645		00 05/04/20	17 051-5105-502.50 17 051-5105-502.60	0-35 PO NUM 0-61 PO NUM	045285 045285	96.38 6,023.62	
							VENDOR TOTAL *	6,120.00	
0003845 2481 2481		CONTROL PI3739 PI3740		00 05/04/20	17 055-7105-512.50 17 055-7105-512.60)-35 PO NUM)-61 PO NUM	045397 045397	937.79 1,080.54	
							VENDOR TOTAL *	2,018.33	
		D & E PO PI3609		AC CLEANING 00 05/04/20	SVCS INC 17 053-6205-583.60	0-61 PO NUM		126.60	
							VENDOR TOTAL *	126.60	
0004078 INV13743	00	DBI INC PI3690		00 05/04/20	17 057-8205-870.60	0-61 PO NUM	045449		
0003586	0.0	DHHS LI	OFMCIID.	בי וואודים			VENDOR TOTAL *	981.00	
2017 LOBERG	3, N	PI3698	CENSUK.	00 05/04/20	053-6205-583.60	0-67 PO NUM	045589	115.00	
							VENDOR TOTAL *	115.00	
0004098 51H238 0419	00 17	DILLON (PI3705	CHEVRO:	LET BUICK I 00 05/04/20	NC / WAHOO 17 051-5001-950.80	0-50 PO NUM	044656	42,640.00	New pickup for Elec. Distribution
							VENDOR TOTAL *		
0001313 195605	00	PI3760	CHEVRO.	LET FREMONT 00 05/04/20	17 051-5001-940.50	0-35 PO NUM	043959	85.56	
							VENDOR TOTAL *	85.56	
0001072 1613260 '17	OO CHEV	DODGE CO	YT'NUC	TREASURER 00 05/04/20	17 051-5001-950.80	0-50 Tax/Ti	tle'17 Chev PU-Dist	2,999.80	
	0.5						VENDOR TOTAL *	2,999.80	
0003091 890798-1 892072-1 757935-1 757089-1 757095-1	00	DUTTON-1 PI3555 PI3556 PI3558 PI3754 PI3755		N CO 00 05/04/20 00 05/04/20 00 05/04/20 00 05/04/20 00 05/04/20	051-0000-154.00 051-0000-154.00 17 051-0000-154.00	0-00 PO NUM 0-00 PO NUM 0-00 PO NUM	045089 045389 045496 045389	EFT: EFT: EFT: EFT:	136.42 593.86 357.61 2,038.99 110.10

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EXPENDITURE APPROVAL LIST

AS OF: 05/04/2017 PAYMENT DATE: 05/04/2017 PROGRAM: GM339L

DEPARTMENT OF UTILITIES

VEND NO SEO# VENDOR NAME INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT HAND-ISSUED NO NO NO DATE NO DESCRIPTION AMOUNT AMOUNT 0003091 00 DUTTON-LAINSON CO S91934-1 PI3592 00 05/04/2017 051-5205-580.50-35 PO NUM 045347 EFT: 691.22 VENDOR TOTAL * .00 3,928.20 0002959 00 EGAN SUPPLY CO PI3665 00 05/04/2017 051-0000-154.00-00 PO NUM 045450 263368B 171.37 PI3667 00 05/04/2017 051-0000-154.00-00 PO NUM 045555 263818 150.36 VENDOR TOTAL * 321.73 0004551 00 ELEMETAL FABRICATION LLC 68.59 22311 PI3573 00 05/04/2017 057-8205-870.50-48 PO NUM 043975 VENDOR TOTAL * 68.59 0001091 00 EMANUEL PRINTING INC PI3598 00 05/04/2017 051-5001-903.50-31 PO NUM 045516 316.83 8340 VENDOR TOTAL * 316.83 0002050 00 FASTENAL CO NEFRE145576 PI3761 00 05/04/2017 051-5001-940.50-35 PO NUM 043960 NEFRE145329 PI3565 00 05/04/2017 051-5105-502.50-35 PO NUM 043960 NEFRE145358 PI3566 00 05/04/2017 051-5105-502.50-35 PO NUM 043960 NEFRE145517 PI3567 00 05/04/2017 051-5105-502.50-35 PO NUM 043960 NEFRE145518 PI3568 00 05/04/2017 051-5105-502.50-35 PO NUM 043960 NEFRE145720 PI3726 00 05/04/2017 051-5105-502.50-35 PO NUM 043960 EFT: 111.38 EFT: 6.42 19.66 189.39 EFT: EFT: 74.40 EFT: 8.73 409.98 VENDOR TOTAL * .00 0002830 00 FISHER SCIENTIFIC CO LLC 8934066 PI3594 00 05/04/2017 055-7105-512.60-61 PO NUM 045409 37.08 VENDOR TOTAL * 37.08 0004809 00 FLSMIDTH USA INC-CHARLESTON PI3778 00 05/04/2017 055-7105-512.50-35 PO NUM 044818 5,315.00 123277 PI3779 123277 00 05/04/2017 055-7105-512.60-61 PO NUM 044818 12,402.00 VENDOR TOTAL * 17,717.00 00 FREMONT HEALTH CLINIC 0003488 IM378241 032317PI3608 00 05/04/2017 055-7205-583.60-61 PO NUM 045551 178.42 VENDOR TOTAL * 178.42 0005013 FREMONT ROOFING COMPANY LLC 5,234.14 PI3590 00 05/04/2017 053-6001-950.80-50 PO NUM 044739 1194 5,234.14 VENDOR TOTAL * 0001131 FREMONT TRIBUNE PI3672 00 05/04/2017 055-7105-502.60-78 PO NUM 043985 77266 120.65 VENDOR TOTAL * 120.65 0001132 00 FREMONT WINNELSON CO

PI3762

PI3727 00 05/04/2017 053-6205-583.50-35 PO NUM 043961

00 05/04/2017 053-6205-583.50-35 PO NUM 043961

303403 00

303254 00

73.00

231.33

PREPARED 04/27/2017,15:03:22

EXPENDITURE APPROVAL LIST

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DEPARTMENT OF UTILITIES

VEND NO SEO# VENDOR NAME EFT, EPAY OR INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT HAND-ISSUED NO NO DATE NO DESCRIPTION AMOUNT AMOUNT 0001132 00 FREMONT WINNELSON CO 302945 00 PI3569 00 05/04/2017 055-7205-583.50-35 PO NUM 043961 95.91 VENDOR TOTAL * 400.24 0001139 00 GERHOLD CONCRETE CO INC PI3728 00 05/04/2017 055-7205-583.50-35 PO NUM 043962 50439014 141.00 VENDOR TOTAL * 141.00 0004677 00 GOVCONNECTION INC 4506/0816/6555 PI3709 00 05/04/2017 051-5001-922.50-42 PO NUM 045244 EFT: 654.03 VENDOR TOTAL * .00 654.03 0001445 00 GRAYBAR ELECTRIC CO PI3595 00 05/04/2017 051-5205-580.50-35 PO NUM 045417 799.35 990808389 VENDOR TOTAL * 799.35 0004707 00 GREAT PLAINS COMMUNICATIONS INC 4020010078 0417PI3582 00 05/04/2017 051-5001-922.50-53 PO NUM 044192 149.00 4020010078 0417PI3583 00 05/04/2017 051-5001-922.60-65 PO NUM 044192 4020010078 0417PI3584 00 05/04/2017 055-7105-502.60-76 PO NUM 044192 500.00 229.00 VENDOR TOTAL * 878.00 0003155 00 HACH COMPANY PI3710 00 05/04/2017 053-6105-502.50-35 PO NUM 045552 10415452 1,518.11 10415452 PI3711 00 05/04/2017 053-6105-502.60-79 PO NUM 045552 PI3712 00 05/04/2017 10416609 053-6105-502.50-35 PO NUM 045552 20.17 VENDOR TOTAL * 1,609.32 00 HANSEN TIRE LLC 0004419 PI3601 00 05/04/2017 051-5105-502.50-48 PO NUM 045535 PI3602 00 05/04/2017 051-5105-502.60-61 PO NUM 045535 PI3570 00 05/04/2017 055-7105-502.50-48 PO NUM 043963 PI3571 00 05/04/2017 055-7105-502.60-61 PO NUM 043963 PI3572 00 05/04/2017 055-7105-502.50-48 PO NUM 043963 574.23 18466 18466 755.00 18525 28.42 18525 85.00 18526 258.17 VENDOR TOTAL * 1,700.82 0000622 HAWKINS INC 4056189 RI PI3589 00 05/04/2017 053-6105-502.50-52 PO NUM 044665 3,356.10 VENDOR TOTAL * 3,356.10 0004469 HAYES MECHANICAL 18,924.00 387913 PI3741 00 05/04/2017 051-5105-502.60-61 PO NUM 045401 VENDOR TOTAL * 18,924.00 0002794 HDR ENGINEERING INC 1200043688 PI3680 00 05/04/2017 055-7105-502.60-61 PO NUM 044217 195,533.77 Engineering for WWTP design VENDOR TOTAL * 195,533.77 0005029 00 HEGEMANN CONSTRUCTION, PAUL 2386 00 05/04/2017 051-5105-502.60-61 PO NUM 045241 7,560.00

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DEPARTMENT	OF.	OLITPILIE	12

L OF	OIITIIES					
~			ACCOUNT NO			EFT, EPAY OR HAND-ISSUED AMOUNT
00	HEGEMANN CC	ONSTRUCTION, PAUL				
				VENDOR TOTAL *	7,560.00	
00	PI3585		057-8205-870.60-61	PO NUM 044193	EFT:	2,500.00
0.0				VENDOR TOTAL *	.00	2,500.00
L	PI3593		051-5105-502.50-35	PO NUM 045364	EFT:	3,392.41
0.0	1177 771111			VENDOR TOTAL *	.00	3,392.41
00		00 05/04/2017	051-5205-580.50-95	PO NUM 045558	42.66	
0.0	TDT INC			VENDOR TOTAL *	42.66	
00	PI3557 PI3724	00 05/04/2017 00 05/04/2017			EFT: EFT:	645.32 65.83
0.0		TAIDHCED TAI TAICED	TNG	VENDOR TOTAL *	.00	711.15
	PI3746 PI3747	00 05/04/2017 00 05/04/2017	051-5105-502.50-35 051-5105-502.60-79 057-8205-870.50-35	PO NUM 045545 PO NUM 044261	389.06 35.91 294.26- 23.79-	
0.0				VENDOR TOTAL *	106.92	
00	PI3738	00 05/04/2017	051-5001-919.60-61	PO NUM 045242	2,500.00	
0.0	WILL COME I	ING II C		VENDOR TOTAL *	2,500.00	
00	PI3623		051-0000-153.00-00	PO NUM 045539	EFT:	1,034.70
0.0	KBIA-DVIIC	CO		VENDOR TOTAL *	.00	1,034.70
3-001 L-005 L-006 4-006 5-001 5-002 7-002 7-003 L-001 L-002 5-001 L-003 3-001	PI3611 PI3612 PI3613 PI3614 PI3617 PI3618 PI3619 PI3620 PI3621 PI3622 PI3624 PI3722 PI3723	00 05/04/2017 00 05/04/2017	$\begin{array}{c} 051-0000-154.00-00 \\ 05$	PO NUM 045360 PO NUM 045360 PO NUM 045392 PO NUM 045469 PO NUM 045487 PO NUM 045494 PO NUM 045513	EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT:	2,507.65 4.75 137.92 2,508.08 2,128.87 1,385.18 1,142.49 184.90 623.28 120.38 2,484.54 3,667.10 1,013.08 225.50
	SEQ# 00 00 00 00 00 00 00 00 00	VOUCHER P.O. NO NO NO NO OO HEGEMANN CO OO HOUSTON & A PI3585 OO HTM SALES I PI3593 OO HY-VEE PI3610 OO IBT INC PI3557 PI3724 OO INTERSTATE PI3746 PI3747 PI3392 PI3393 OO JK ENERGY O PI3738 OO KLUG SONS I PI3623 OO KRIZ-DAVIS 3-001 PI3611 1-005 PI3612 1-006 PI3612	SEQ# VENDOR NAME	SEQ# VENDOR NAME	SEC# VENDOR NAME	NET

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DEPARTMENT	OF 1	UTILITIES							
VEND NO S	SEQ#	VENDOR NAME VOUCHER P.O.	BNK CHECK/DUE	ACCOUNT NO	ITE			CHECK	EFT, EPAY OR HAND-ISSUED
NO		NO NO	DATE	NO	DESCRI:	PTION		AMOUNT	AMOUNT
0002902	00	KRIZ-DAVIS C	OO OF (04/2017	051 5001 040 50 35	DO MIIM	042065		T 12171 •	42.00
S101545839	-001	P13/03	00 05/04/2017	051-5001-940.50-35	PO NUM	043905		EF1.	42.80
S101548349	002	PI3/30	00 05/04/2017	051-5205-580.50-35	PO NUM	043905		Erl.	224.72
S101539153-	-002	P13626	00 05/04/2017	055-7105-512.50-35	PO NUM	043965		EFT:	77.01
S101539153-	003	P13070	00 05/04/2017	055-7105-512.50-35	PO NUM	043905		Erl.	7.83
S10154/83/-	-001	P13729	00 05/04/2017	055-7105-512.50-35	PO NOM	043965		Et1.	87.30
0000654	0.0	1 D 2 CHD 2 CCN	00 DIGI WANAGEWE	051-5001-940.50-35 051-5205-580.50-35 055-7105-512.50-35 055-7105-512.50-35	,	VENDOR	TOTAL *	.00	18,573.98
0002034	00	HIGGE ADDIN	OF KIDK MANAGEME	71/ T				540.05	
10838		PI3785	00 05/04/2017	051-5001-919.60-63				548.07	
1					,	VENDOR	TOTAL *	548.07	
0002945	00		SAND & GRAVEL C					40.00	
30261940		PI3627	00 05/04/2017	053-6205-583.50-35	PO NUM	043968		40.00	
30262069		PI3671	00 05/04/2017	053-6205-583.50-35	PO NUM	043968		60.00	
30262249		PI3731	00 05/04/2017	053-6205-583.50-35				40.00 60.00 21.10	
I					,	VENDOR	TOTAL *	121.10	
0000480	00	MALLOY ELECT							
6126021		PI3639	00 05/04/2017	053-6105-502.60-61	PO NUM	044381		2,500.00	
					,	VENDOR	TOTAL *	2,500.00	
0004976		MARCO TECHNO							
INV4207340		PI3638	00 05/04/2017	051-5001-920.60-65	PO NUM	044364		166.78	
					,	VENDOR	TOTAL *	166.78	
0000667	00	MCMASTER-CAR							
23047338		PI3655	00 05/04/2017	051-5105-502.50-35	PO NUM	045512		95.72	
23047338		PI3656	00 05/04/2017	051-5105-502.60-79 051-5105-502.50-35	PO NUM	045512		10.56	
23528290		PI3691	00 05/04/2017	051-5105-502.50-35	PO NUM	045491		8.22-	-
23528290		PI3692	00 05/04/2017	051-5105-502.60-79		045491		95.72 10.56 8.22- 7.05-	-
I					,		and the second s		
0001229	00	MENARDS - FR	REMONT						
29041		PI3721	00 05/04/2017	051-0000-154.00-00	PO NUM	045436		.47	
28265		PI3628	00 05/04/2017	051-5001-940.50-35	PO NUM	043970		6.02	
28670		PI3630	00 05/04/2017	051-5105-502.50-35	PO NUM	043970		5.35	
28594		PI3629	00 05/04/2017	051-0000-154.00-00 051-5001-940.50-35 051-5105-502.50-35 055-7105-512.50-35	PO NUM	043970		50.73	
i					,	VENDOR	TOTAL *	62.57	
0004867			TAL RESTORATION	CO INC					
471742333 ‡	#1	PI3782	00 05/04/2017	051-5105-502.60-61	PO NUM	045478		96,055.92	Brick repairs at Plant II
					,	VENDOR	TOTAL *	96,055.92	
0002960	00	MIDLAND SCIE							
5616551		PI3744	00 05/04/2017	051-5105-502.50-52	PO NUM	045541		212.00	
5616551		PI3745	00 05/04/2017	051-5105-502.60-79	PO NUM	045541		15.00	
I					,	VENDOR	TOTAL *	227.00	
0002451	$\cap \cap$	MIDMEGE IMDE	ים עדום מווסמסמי	T C					

MIDWEST UNDERGROUND SUPPLY LLC

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VEND NO SEQ# VENDOR NAME EFT, EPAY OR

		BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	HAND-ISSUED AMOUNT
00	MIDWEST UNDE	ERGROUND SUPPLY I	LLC				
				VENDOR	TOTAL *	213.09	
		STRIES INC					
						183.36	
	PI3736 PI3647	00 05/04/2017	051-0000-153.00-00			299 81	
3	PI3648	00 05/04/2017	051-5105-502.50-35	PO NUM 045402		22.78	
				VENDOR	Т∩ТΔТ. *	57 <i>1</i> 81	
00							
				PO NUM 045536		EFT:	93.73
	PI3661 PI3697	00 05/04/2017	051-5105-502.50-35	PO NUM 045540 PO NUM 045578		EFT:	83.95 312.39
				VENDOD	Τ ΩΤΛΙ *	0.0	490.07
00	MULHALL'S NU	URSERY INC		VENDOR	TOTAL	.00	490.07
1	PI3686		051-5205-580.50-43	PO NUM 045315		EFT:	855.89
				VENDOR	TOTAL *	.00	855.89
00	MUNICIPAL SU PI3725						rdrants
				VENDOR	TOTAL *	29,851.25	
00							
	PI3733	00 05/04/2017	053-6105-502.60-61	PO NUM 044530		EFT:	917.00
0.0				VENDOR	TOTAL *	.00	917.00
				DO NIIM OAFEOA		75 00	
,T	PI3751 PI3752			PO NUM 045596		75.00	
00							
	PI3653	00 05/04/2017	055-7105-512.50-35	PO NUM 045470		346.15	
				VENDOR	TOTAL *	346.15	
00			051 5001 022 60 65			101 66	
	PI3777					1,046.44	
				VENDOR	momat +	1 021 10	
						,	
						200.26	
	P13633	00 05/04/2017	051-5001-940.50-35			21.39	
	PT3632	00 05/04/201/	051-5001-940.50-48			114.32 93 99	
4	PI3765	00 05/04/2017	051-5205-580.50-48			93.39	
0.0	OFFICENCE			VENDOR	TOTAL *	523.35	
	00 00 00 00 00 22 00 33 00 00 1 00 00 00 G,T	00 MIDWEST UNDIPLICATION OF PI3749 00 MOTION INDUSTOR PI3757 2 PI3758 0 PI3647 3 PI3648 00 MSC INDUSTRE PI3660 PI3661 PI3686 00 MULHALL'S NUT 1 PI3686 00 MUNICIPAL SUT 1 PI3725 00 NEBR PUBLIC PI3733 00 NEBRASKA WASS,C PI3751 T PI3752 00 NMC EXCHANGE PI3653 00 O'KEEFE ELEVE PI3776 PI3777 00 O'REILLY AUT 1 PI3633 T PI3633 T PI3633 T PI3764 PI3632 PI3765	VOUCHER P.O. BNK CHECK/DUE NO NO DATE 00 MIDWEST UNDERGROUND SUPPLY P13749 00 05/04/2017 00 MOTION INDUSTRIES INC 0 P13757 00 05/04/2017 2 P13758 00 05/04/2017 0 P13647 00 05/04/2017 3 P13648 00 05/04/2017 0 MSC INDUSTRIAL SUPPLY CO INC P13660 00 05/04/2017 P13661 00 05/04/2017 P13697 00 05/04/2017 00 MULHALL'S NURSERY INC 1 P13686 00 05/04/2017 00 MUNICIPAL SUPPLY INC OF OMAI P13725 00 05/04/2017 00 NEBR PUBLIC HEALTH ENVIRONMENT AND	VOUCHER P.O. BNK CHECK/DUE ACCOUNT NO NO DATE	VOUCHER P.O. BNK CHECK/DUE ACCOUNT ITEM DO	VOUCHER P.O. BMK CHECK/DUE ACCOUNT ITEM NO NO NO NO NO NO DESCRIPTION NO NO DATE NO DESCRIPTION NO NO DATE NO DESCRIPTION NO DESCRIPTION NO DESCRIPTION NO DESCRIPTION NUM 045866 VENDOR TOTAL * OF NUM 045867 VENDOR TOTAL * OF NUM 045868 OF NUM 045608 OF NUM 046608 OF NUM	VENDOR FOLSO NO

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DEPARTMENT OF UTILITIES

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VEND NO S INVOICE NO	SEQ# V	VENDOR NAME JOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002888	0.0	OFFICENET						
					VENDOR	TOTAL *	512.74	
0002946	00	OMAHA PUBLIC	POWER DISTRICT	055 7105 500 60 71	DO MITTA 044511		, , , , , , , , , , , , , , , , , , ,	22.26
0128000051	041	7PI3683 7PI3637	00 05/04/2017	057-8205-870.60-61	PO NUM 044511 PO NUM 044132		EFT:	103.19
					VENDOR	TOTAL *	.00	126.45
0001268 116535 116599 116571 116571	00	P & H ELECTRI PI3649 PI3766 PI3662 PI3663	IC INC 00 05/04/2017 00 05/04/2017 00 05/04/2017 00 05/04/2017	051-5105-502.50-35 051-5105-502.50-35 055-7205-583.50-35 055-7205-583.60-61	PO NUM 045404 PO NUM 043974 PO NUM 045550 PO NUM 045550	TOTAL *	643.07 150.87 30.00 1,000.00	
					VENDOR	TOTAL *	1,823.94	
0004948	00	PCM SALES INC	C					
B0224022010 B0257939010)1)1	PI3743 PI3742	00 05/04/2017 00 05/04/2017	051-5001-922.50-42 051-5205-580.50-42	PO NUM 045453 PO NUM 045445		299.94 266.00	
					VENDOR	TOTAL *	565.94	
0003827 MNCP BLD 04 ASH PD 04: CMBT TUR 04 PWR PLT 04: SUB STA 04 WTR PLT 04: WWTP 0424:	00 12417 12417 12417 2417 12417 17	PEST PRO'S IN 7PI3771 PI3772 7PI3773 PI3774 7PI3775 PI3769 PI3770	NC 00 05/04/2017 00 05/04/2017 00 05/04/2017 00 05/04/2017 00 05/04/2017 00 05/04/2017 00 05/04/2017	051-5001-932.60-61 051-5105-502.60-61 051-5105-502.60-61 051-5105-502.60-61 051-5205-580.60-61 053-6105-502.60-61 055-7105-502.60-61	PO NUM 044194 PO NUM 044208 PO NUM 044208 PO NUM 044208 PO NUM 044218 PO NUM 044137 PO NUM 044189		42.80 48.15 53.50 85.60 190.35 69.55 110.00	
					VENDOR	TOTAL *	599.95	
0002825 64237 64237	00	PIONEER INDUS PI3642 PI3643	STRIAL CORP 00 05/04/2017 00 05/04/2017	051-5105-502.50-35 051-5105-502.60-79				
						TOTAL *		
0002793 97896		PLIBRICO COMP PI3654		051-5105-502.60-61				
					VENDOR	TOTAL *	14.578.53	
0004740 9554 9594	00		00 05/04/2017	051-5001-903.60-61 051-5001-903.60-61	PO NUM 045081		350.02 325.60	
			,,					
0004472	0.0	PROCESS ECULT	PMENT & CONTROLS	INC	VENDOR	TOTAL *	675.62	
170410-300	30			051-5105-502.50-35	PO NUM 045515		5,850.23	
0004639	00	SAPP BROS INC	C		VENDOR	TOTAL *	5,850.23	

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VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
					PO NUM 045604 VENDOR TOTAL *		
			UNICATIONS INC 00 05/04/2017		VENDOR TOTAL *	18,262.39	
0003036 17-0522	00	SHAFFER COMM	UNICATIONS INC	051-5105-502 50-35	PO NUM 045465	551 26	
17-0522		PI3652	00 05/04/2017	051-5105-502.60-79	PO NUM 045465 PO NUM 045465	26.75	
					VENDOR TOTAL *	578.01	
0000429	00	SKARSHAUG TE	STING LABORATOR	Y INC			
217241		PI3635	00 05/04/2017	051-5205-580.60-61	PO NUM 043994	343.65	
217241		PI3636	00 05/04/2017	051-5205-580.60-79	PO NUM 043994	178.64	
217341		PI3674	00 05/04/2017	051-5205-580.60-61	PO NUM 043994	242.30	
217341		PI3675	00 05/04/2017	051-5205-580.60-79	PO NUM 043994	101.02	
0002023	0.0	SOLUTIONONE			PO NUM 043994 PO NUM 043994 PO NUM 043994 PO NUM 043994 VENDOR TOTAL *	865.61	
471549				051-5001-903.60-65		206.02	
					VENDOR TOTAL *	206.02	
0004002 FRMT041817	7	SPS VAR LLC PI3784	00 05/04/2017	051-5001-922.60-65	PO NUM 045603	3,311.66	
			SORATORIES INC		VENDOR TOTAL *	3,311.66	
0004430 70010290	00	STANDARD LAB	OO 05/04/2017	051-5105-502.60-61			
					PO NUM 045258 VENDOR TOTAL *	267.80	
0003923	00	STATE OF NEB	BRASKA - CELLULA	R			
1059988			00 05/04/2017	051-5001-903.50-53	Cellular	EFT:	73.38
1059988			00 05/04/2017	051-5001-919.50-53	Cellular	EFT:	68.29
1059988			00 05/04/2017	051-5001-922.50-53	Cellular	EFT:	68.29
1059988			00 05/04/2017	051-5001-926.50-53	Safety Mgr Cellular	EFT:	68.29
1059988			00 05/04/2017	051-5105-502.50-53	Cellular	EFT:	137.86
1059988			00 05/04/2017	051-5205-580.50-53	Engineers Cellular	EFT:	230.36
1059988			00 05/04/2017	051-5205-580.50-53	Elect Distr Cellular	EFT:	365.16
1059988			00 05/04/2017	053-6105-502.50-53	Cellular	EF"I"	57.59
1059988			00 05/04/201/	053-6205-583.50-53	Cellular	EFT:	191.34
1059988			00 05/04/201/	055-/105-502.50-53	Cellular	EFT:	23.45
1059988			00 05/04/201/	057-8205-870.50-53	Cellular	E.L.:	199.94
0001137	0.0	CALCA CACAL	TED CENTED TWO	CENE	VENDOR TOTAL *	.00	1,483.95
5055431	00	DT3780	00 05/04/2017	051_5105_500 50.40	DO NIIM 045374	165 15	
5055654		PT3781	00 05/04/2017	051-5105-502.50-48	PO NIIM 045374	122 75-	
5055525		PI3574	00 05/04/2017	057-8205-870.50-48	VENDOR TOTAL * Cellular Cellular Safety Mgr Cellular Cellular Engineers Cellular Elect Distr Cellular Cellular Cellular Cellular Cellular Cellular VENDOR TOTAL * PO NUM 045374 PO NUM 043979 VENDOR TOTAL *	29.16	
			2S				
0000434 INV-480517	00 7	STOVER CO, R PI3616	RS 00 05/04/2017	051-0000-153.00-00	PO NUM 045455	599.20	
a .							

PREPARED 04/27/2017,15:03:22 EXPENDITURE APPROVAL LIST PAGE 11 AS OF: 05/04/2017 PAYMENT DATE: 05/04/2017

PROGRAM: GM339L

DEPARTMENT OF UTILITIES

DEPARIMENT	OF	OIITIIIES							
VEND NO INVOICE		VENDOR NAME VOUCHER P.O. NO NO		ACCOUNT NO	ITEM DESCRIPTION			CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000434		STOVER CO,							
INV-480517 INV-480716 INV-480716		PI3650 PI3720	00 05/04/2017 00 05/04/2017	051-5105-502.60-79 057-0000-154.00-00 057-8205-870.60-79	PO NUM 045455 PO NUM 045079 PO NUM 045079			9.94 7,100.52 236.12	
					VENDOR	TOTAL	*	7,945.78	
0003891 135618 136030 136030	00	SUNGARD PUB PI3659 PI3681 PI3682	00 05/04/2017	051-5001-903.60-65 051-5001-903.60-77 051-5001-903.60-77	PO NUM 044387			EFT: EFT:	272.05
					VENDOR	TOTAL	*	.00	1,744.70
0004647 16315 16446		T SQUARE SU PI3634 PI3767	00 05/04/2017	051-5001-940.60-61 051-5001-940.50-35				43.00 182.27	
					VENDOR	TOTAL	*	225.27	
INV0000000	1652	7PI3640		N 051-5105-502.50-35 051-5105-502.60-79				442.00 19.12	
					VENDOR	TOTAL	*	461.12	
0005026 91752933	00	THE CHARLES	MACHINE WORKS II 00 05/04/2017	NC 057-8001-950.80-50	PO NUM 045086			65,528.13	Ditch witch trencher
					VENDOR	TOTAL	*	65,528.13	
0004773 S3189200-0		TIGHTON FAS PI3689	TENER & SUPPLY II 00 05/04/2017	NC 055-7105-512.50-35	PO NUM 045427			189.99	
0004415	0.0	TRINITY CON	ICIII TANTO ING		VENDOR	TOTAL	*	189.99	
1155036	00	PI3734		051-5105-502.60-61	PO NUM 044857			1,530.00	
0001014	0.0	INITON DIGIT	ITG DITIDOID		VENDOR	TOTAL	*	1,530.00	
0001914 286740132	00	UNION PACIF	'IC RAILROAD 00 05/04/2017	051-0000-152.00-00	4/24/17			EFT:	234,948.35 Freight o
					VENDOR	TOTAL	*	.00	234,948.35 coal
0004520 618662196	00	US BANK COR PI3750	PORATE PAYMENT SY 00 05/04/2017	YSTEMS 051-5001-919.60-62	PO NUM 045587			132.87	
					VENDOR	TOTAL	*	132.87	
0001356 041717 PER		US POSTAL S 2PI3664		051-5001-903.50-23	PO NUM 045561			35,000.00	POSTAGE FOR PERMIT #2
					VENDOR	TOTAL	*	35,000.00	
0004336 11127	00	WATERLINK I PI3666	NC 00 05/04/2017	051-0000-153.00-00	PO NUM 045493			251.68	
0000482	00	WESCO RECEI	VABLES CORP		VENDOR	TOTAL	*	251.68	

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Agenda Item # 4

PREPARED 04/27/2017,15:03:22 PROGRAM: GM339L EXPENDITURE APPROVAL LIST

AS OF: 05/04/2017 PAYMENT DATE: 05/04/2017

DEPARTMENT OF UTILITIES

VEND NO INVOICE	_	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000482	00	WESCO RECEIV	ARIES CORD				
837742 839961	00	PI3615	00 05/04/2017 00 05/04/2017	051-0000-154.00-00 051-0000-154.00-00		EFT: EFT:	4,629.36 321.00
0004125	0.0		22.0		VENDOR TOTAL *	.00	4,950.36
0004135 32477	00	WINDOW PRO I PI3768	00 05/04/2017	051-5001-932.60-61	PO NUM 044095	EFT:	117.70
					VENDOR TOTAL *	.00	117.70
0002791 651-737352	00 -0	YRC FREIGHT PI3696	00 05/04/2017	051-5105-502.60-79	PO NUM 045569	125.00	
					VENDOR TOTAL *	125.00	
0002753 9002778621	00	ZEP SALES & PI3748	SERVICE 00 05/04/2017	055-7205-583.50-35	PO NUM 045548	735.26	
					VENDOR TOTAL * EFT/EPAY TOTAL ***	735.26	287,006.50
				GRAND TOTA	TOTAL EXPENDITURES **** L **************	643,549.71	287,006.50 930,556.21

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PREPARED 05/02/2017 12:43:43
PROGRAM: GM339L

EXPENDITURE APPROVAL LIST
REPORT PARAMETER SELECTIONS

EAL DESCRIPTION: EAL: 05022017 ANDERSEND

PAYMENT TYPES	
Checks	Y
EFTs	Y
ePayables	Y
VOUCHER SELECTION CRITERIA	
Voucher/discount due date	05/04/2017
All banks	A
REPORT SEQUENCE OPTIONS:	
Vendor	X One vendor per page? (Y,N) N
Bank/Vendor	One vendor per page? (Y,N) N
Fund/Dept/Div	Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj	Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj	
This report is by: Vendor	
Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	
Calendar year for 1099 withholding	
Disbursement year/per	
Payment date	
	• •

PREPARED 05/02/2017,12:43:43

EXPENDITURE APPROVAL LIST

PAGE 1

PROGRAM: GM339L AS OF: 05/04/2017 PAYMENT DATE: 05/02/2017

DEPARTMENT OF UTILITIES

9999999

00 RICHARDS, MARIE & RICHARD

VEND NO	SEO#	VENDOR NAME		ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999 000061247	00	BASSETT, CHR UT	ISTOPHER J 00 04/25/2017	051-0000-143.00-00	FINAL BILL REFUND	43.05	
					VENDOR TOTAL *	43.05	
9999999 000072281 000072281	00	BELITZ, JACO UT UT	B & MARISA 00 03/07/2017 00 05/02/2017	051-0000-143.00-00 051-0000-143.00-00	FINAL BILL REFUND FINAL BILL REFUND		31.38-
					VENDOR TOTAL *	31.38	31.38-
9999999 000072331	00	BERES, STEVE UT	& BRIANNE 00 04/25/2017	051-0000-143.00-00	FINAL BILL REFUND	162.66	
					VENDOR TOTAL *	162.66	
0000584 20170504	00	CEI PR0504	00 05/04/2017	051-0000-241.00-00	PAYROLL SUMMARY VENDOR TOTAL *	EFT:	144,800.23
					VENDOR TOTAL *	.00	144,800.23
,,,,,,,,	00	CHALLEDDAN,	OWIVIVELL		FINAL BILL REFUND		
					VENDOR TOTAL *	170.84	
9999999 000072661			MIENTO, SIMEON 00 04/25/2017	051-0000-143.00-00	FINAL BILL REFUND	20.40	
					VENDOR TOTAL *	20.40	
9999999 000071091	00	HAYS, PATRIC UT	K J 00 04/25/2017	051-0000-143.00-00	FINAL BILL REFUND	35.70	
					VENDOR TOTAL *	35.70	
			STEE, KATHLEEN A 00 05/04/2017		PAYROLL SUMMARY	606.00	
					VENDOR TOTAL *	606.00	
9999999 000072557		MENDOZA, JES UT	US 00 04/25/2017	051-0000-143.00-00	FINAL BILL REFUND	166.68	
					VENDOR TOTAL *	166.68	
9999999 000073255		MORRIS, SHER UT	RY L 00 04/25/2017	051-0000-143.00-00	FINAL BILL REFUND	73.29	
					VENDOR TOTAL *	73.29	
0004192 20170504	00	PAYROLL EFT PR0504	DEDUCTIONS 00 05/04/2017	051-0000-241.00-00	PAYROLL SUMMARY	173,486.44	
					VENDOR TOTAL *	173,486.44	
9999999 000064653	00	REEVES, AMAN UT	DA M 00 04/25/2017	051-0000-143.00-00	FINAL BILL REFUND	10.25	
					VENDOR TOTAL *	10.25	
000000	0.0	D T G D D G					

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EXPENDITURE APPROVAL LIST

PAGE

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PROGRAM: GM339L AS OF: 05/04/2017 PAYMENT DATE: 05/02/2017

DEPARTMENT O) F. O.T	TLTTTES	
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VEND NO	SEQ#	VENDOR NAME				EFT, EPAY OR

VEND NO INVOICE NO	~	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999 000025051		RICHARDS, MAI		051-0000-143.00-00	MANUAL CHECK	2,006.39	
9999999	0.0	SENDGRAFF, R	ΔV		VENDOR TOTAL *	2,006.39	
000024327				051-0000-143.00-00	FINAL BILL REFUND	4.56	
0004760	0.0	COLUMNIA DO	WER POOL INC		VENDOR TOTAL *	4.56	
20170427-E		SOUTHWEST PO		051-5105-555.50-00	SPP Settle 04/19-04/25/17	EFT:	47,707.93 Purchased
000000	0.0	IMITTED EQUITE	S.T.		VENDOR TOTAL *	.00	47,707.93 Power
9999999 000073885		UNITED EQUIT		051-0000-143.00-00	FINAL BILL REFUND	97.83	
0003109	0.0	UPS			VENDOR TOTAL *	97.83	
5E9752177 5E9752177 5E9752177			00 05/02/2017	051-5001-940.60-79 051-5001-940.60-79 053-6105-502.50-23	4/29/17 Serv Chrg Share 4/29/17 Serv Chrg Share Water Samples	12.90 12.90 71.69	
000000	0.0	HENDE DON 6	MICHELLE		VENDOR TOTAL *	97.49	
9999999 000060823		WENDT, RON & UT		051-0000-143.00-00	FINAL BILL REFUND	342.17	
					VENDOR TOTAL * HAND ISSUED TOTAL ***	342.17	31.38-
					EFT/EPAY TOTAL ***		192,508.16
				GRAND TOTA	TOTAL EXPENDITURES **** L ***************	177,355.13	192,476.78 369,831.91

Prepared 5/02/17, 11:59:17 Pay Date 5/04/17 Primary FIRST NATIONAL BANK CITY OF FREMONT Direct Deposit Register Page 35

Program PR530I

Account Social Deposit
Number Employee Name Security Amount

Final Total 257,452.43 Count 171

PREPARED 05/03/2017 10:45:42
PROGRAM: GM339L

EXPENDITURE APPROVAL LIST
REPORT PARAMETER SELECTIONS

EAL DESCRIPTION: EAL: 05032017 ANDERSEND

PAYMENT TYPES	
Checks	Y
EFTs	Y
ePayables	Y
VOUCHER SELECTION CRITERIA	
Voucher/discount due date	05/04/2017
All banks	A
REPORT SEQUENCE OPTIONS:	
Vendor	X One vendor per page? (Y,N)
Bank/Vendor	One vendor per page? (Y,N) N
Fund/Dept/Div	Validate cash on hand? (Y,N) N
<pre>Fund/Dept/Div/Element/Obj</pre>	Validate cash on hand? (Y,N) N
<pre>Proj/Fund/Dept/Div/Elm/Obj</pre>	
This report is by: Vendor	
Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2017
Disbursement year/per	2017/08
Payment date	05/04/2017

PREPARED 05/03/2017,10:45:42 PROGRAM: GM339L

EXPENDITURE APPROVAL LIST

PAGE

GM339L AS OF: 05/04/2017 PAYMENT DATE: 05/04/2017

DEPARTMENT OF UTILITIES

VEND NO SE INVOICE NO		VENDOR NAME UCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT	
0000584 0	n	CEI						
MAY 17 WC	U	CEI	00 05/04/2017	051-5001-919.20-29	May 2017 Worker Comp	EFT:	25,000.00	
					VENDOR TOTAL *	.00	25,000.00	
0004615 0	0	CENTRAL PLAII	NS ENERGY PROJEC	T*WIRE*			,	
041712A197			00 05/04/2017	057-8205-807.50-02	Apr'17	27,772.50		Natural gas
					VENDOR TOTAL *	27,772.50		
0003074 0		JACKSON SERV	ICES INC					
20170406	Р	R0406	00 05/04/2017	051-0000-241.00-00	PAYROLL SUMMARY PAYROLL SUMMARY Apr Mats Apr Mops Apr Uniforms/Whse Apr Mats/Mops/Towels Apr Mats/Mops Apr Mops Apr Uniforms Apr Mops Apr Uniforms Apr Mats	EFT:	194.96	
20170420	P	R0420	00 05/04/2017	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	199.73	
567 - 043017			00 05/04/2017	051-5001-932.50-46	Apr Mats	EFT:	14.98	
567 - 043017			00 05/04/2017	051-5001-940.50-46	Apr Mops	EFT:	6.91	
567 - 043017			00 05/04/2017	051-5001-940.20-29	Apr Uniforms/Whse	EFT:	69.18	
1110 - 04301	7		00 05/04/2017	051-5001-932.50-46	Apr Mats/Mops/Towels	EFT:	212.00	
1110 - 04301	7		00 05/04/2017	051-5001-940 50-46	Anr Mats/Mons	EFT:	512.06	
567 - 043017	•		00 05/04/2017	051-5105-502 50-46	Anr Mons	EFT:	77.24	
567 - 043017			00 05/04/2017	051-5105-502-20-29	Anr Uniforms	EFT:	1,383.70	
1110 - 04301	7		00 05/01/2017	051-5105-502.50-46	Anr Mats	EFT:	450.40	
567 - 043017	,		00 05/04/2017	051-5105-502.50-40	Apr Uniforms/Elect Distr Apr Uniforms/Engineers Apr Mats	EFT:	1,288.48	
567 - 043017			00 05/04/2017	051-5205-560.20-29	Apr Uniforms/Engineers	EFI:		
1110 043017	7		00 05/04/2017	051-5205-560.20-29	Apr Unitioniis/Engineers	EFT:	58.95	
1110 - 04301	/		00 05/04/2017	053-6105-502.50-46	±		25.76	
567 - 043017			00 05/04/2017	053-6205-583.20-29		EFT:	296.40	
567 - 043017			00 05/04/2017	055-7105-502.20-29		EFT:	146.84	
1110 - 04301	7		00 05/04/2017	055-7105-502.50-46		EFT:	94.72	
567 - 043017			00 05/04/2017 00 05/04/2017	057-8205-870.20-29	Apr Uniforms	EFT:	744.08	
0004883 0	n	MISSISSIPPI 1	TIME COMPANY		VENDOR TOTAL *	.00	5,776.39	
1314341	O	nibbibbili i		051-0000-158.02-00	4/27/17	EFT:	4,063.35	
					VENDOR TOTAL *	.00	4,063.35	
0003136 0		NORTHERN NATU	JRAL GAS CO *FNB					
1001 APR 201	7		00 05/04/2017	057-8205-807.50-02		77,662.75		Natural gas
	_				VENDOR TOTAL *	77,662.75		
			POWER DISTRICT	054 5405 555 55	- 145 GDD D - 11 1 1 1			
2462853776 0			00 05/04/2017	051-5105-502.60-65	Apr '17 SPP Participation Apr 2017 Interconnection	EFT:	9,060.15	
1115740525 0	417		00 05/04/2017	051-5305-560.60-76	Apr 2017 Interconnection	EFT:	4,285.88	
	•				VENDOR TOTAL *	.00	13,346.03	
	U	PEABODY COALS		051 0000 150 00 55			145 100 65	Cool
5000051000 90730217			00 05/04/2017 00 05/04/2017	051-0000-152.00-00 051-0000-152.00-00	4/24/17	EFT: EFT:	147,480.90 920.86	Coai
			. ,		VENDOR TOTAL *			
					VENDOR TOTAL ***	.00	148,401.76 196,587.53	
				GRAND TOTA	TOTAL EXPENDITURES **** L ******	105,435.25	196,587.53 302,022.78	
4								

BPW Claims 5/03/17 \$1,920,544.61

STAFF REPORT

TO: Board of Public Works

Brian Newton, Utilities General Manager

FROM: Jody Sanders, CPA, Director of Finance

DATE: May 1, 2017

SUBJECT: Statement of Operations and Net Position for March 2017

Recommendation: Review Statement of Operations and Net Position for March 2017

Background: The financial and operating statements for March are presented for your review. This month represents the six-month mark of the City's fiscal year, or 50% of the budget.

One recurring theme for 2017 is the change in recording administration costs. Expenses for Customer Service, Executive Management, Accounting/Finance, Information Technology, Human Resources and Warehouse are being accumulated differently to allow for budgeting and monitoring for these departments individually. The result for the Board's financial reports is only that Payroll in Dollars activity for these departments stay in the Electric Fund for the Finance Activity report. The Administration expenses remain split predominantly 50% City, 20% Electric, 7.5% each for Water and Sewer and 15% Gas funds, with certain exceptions on the Board's reports.

One other change is including deprecation in the calculation of production cost per unit of sales in the Electric, Water and Sewer Fund reports.

Fiscal Impact:

Electric Fund:

Finance Activity: Year to date (YTD) this fund has recognized a 106% of the Change in Net Position budgeted for the fiscal year, well ahead of last year YTD (55%). Subtracting the \$1.3 million in nonoperating revenue received for the turbine and generator claims from last year, YTD results are 35% of the budget, still behind the prior year. Off system sales have slowed, but are \$1,152,000 more than last year to date. For March alone, overall consumption was down three percent, with residential revenue down \$41,000 year to year. This decrease is also reflected in fuel cost behind last year's mark as well. Other expenses are within budgeted amounts for the year except for Administration, due to an increase in bond interest on the ACQS project bonds. March 2017 overall is close to March 2016 results after subtracting the insurance proceeds. On a year-to-date basis, October 2015 (FY 2016) included the vacation and sick leave payouts to both the former Director of Electrical Engineering and the Utilities General Manager, which effect YTD numbers all year long.

E-1: The Production report reflects the increase in Off system sales, with increased generation and fuel use year to date. Month to month is fairly stable, noting that generation is down due to the Spring outage. Note that the coal inventory is 50% more than the volume of March 2016.

E-2: Cash balance increased more than \$2.4 million in March. The 1.1 million remaining after insurance proceeds are subtracted, compares well with the 2016 cash increase of \$1.4. Note the move of \$1 million to a money market and an additional investment of \$1 million in a certificate of deposit.

Staff Report, page 2 Statement of Operations and Net Position for March 2017 May 1, 2017

Water Fund:

Finance Activity: YTD this fund has recognized 40.9% of the budgeted Change in Net Position for 2017, compared to 40.0% last YTD. Revenues were flat in March. YTD expenses for departments came in under budget.

W-1: March total water pumped was 7.6% less than last year. We continue to monitor the production versus sales data, and find that this month the difference is (-1)%, with 7% of unexplained difference year to date. 12-month rolling average production moved to \$0.37 due the addition of production depreciation.

W-2: Cash increased \$130,387 for the period, as expenditures remain under budgeted levels. Increase is consistent with March 2016 increase of \$127,547.

Wastewater Fund:

Finance Activity: YTD this fund has recognized 349% of the budgeted Change in Net Position for 2017, compared to 152% YTD in 2016. Overall consumption is up 8% from last year, with commercial revenue strong in March, up \$52,000 from March 2016. YTD Nonoperating revenue increase is from the compost turner grant proceeds of \$298,000. Expenses are all within budget YTD.

S-1: Volumes are flat year to year, with the 12-month rolling average costs at \$1.46 per 1,000 gal of input. Cash and investment balances decreased \$56,198 in March impacted by the \$314,300 payment to HDR Engineering for Treatment plant improvements.

Gas Fund:

Finance Activity: As we've discussed in Board meetings previously, this fund's bottom line bounces throughout the year, improving the year to date to a positive \$64,745. Consumption was actually down in every category; however, increased gas prices created \$142,000 in additional revenues in March. Expense categories came in at or below budget, with the exception of a \$1,225,750 YTD increase in gas purchase expense at 25%.

G-1: The inventory volume level was double March 2016 volume, with gas prices continuing upward. Cash balance increased \$547,823 in March as we collected for the gas sold in February that was withdrawn from storage.

The Utilities' Statement of Net Position shows each fund's net position (sometimes referred to as "reserves") and the restrictions on net position.

FREMONT DEPARIMENT OF UTILITIES ELECTRIC SYSTEM FINANCE ACTIVITY FOR MONIH ENDED 3/31/17

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	FRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUXET	% BUIXÆI
REVENUE IN DOLLARS	11 1111 312 1111			***************************************			
Operating Revenue	2,611,826	17,052,805	2,595,893	16,065,883	19,524,744	39,049,500	43.67
Less Operating Expense	2,148,070	14,534,402	2,094,922	13,240,486	16,391,232	32,783,095	44.34
Net Operating Revenue	463,756	2,518,403	500,971	2,825,397	3,133,512	6,266,405	40.19
Nonoperating Revenue	1,380,950	1,585,208	33,832	118,922	117,492	235,000	674.56
Less Nonoperating Expense		1,079,691	-	1,097,749	1,226,844	2,453,700	44.00
Net Nonoperating Revenue	1,380,950	505,517	33,832	(978,827)	(1,109,352)	(2,218,700)	(22.78)
Net Operating Revenue	463,756	2,518,403	500,971	2,825,397	3,133,512	6,266,405	40.19
Net Nonoperating Revenue	1,380,950	505,517	33,832	(978,827)	(1,109,352)	(2,218,700)	(22.78)
Net Revenue	1,844,706	3,023,920	534,803	1,846,570	2,024,160	4,047,705	74.71
Interfund Transfer In	-	34,759	5,435	14,440	28,560	57,125	60.85
Interfund Transfer Out	(186,074)	(1,116,451)	(192,164)	(1,076,694)	(1,141,440)	(2,282,895)	48.91
Net Interfund Transfer	(186,074)	(1,081,692)	(186,729)	(1,062,254)	(1,112,880)	(2,225,770)	48.60
Change in Net Position	1,658,632	1,942,228	348,074	784,316	911,280	1,821,935	106.60
EXPENSE IN DOLLARS	on on the same of						*
Production	1,083,319	8,884,564	1,238,544	8,166,691	10,223,826	20,447,810	43,45
Distribution	231,940	1,410,144	223,946	1,279,478	1,560,528	3,121,225	45.45
Administrative & General	205,040	2,153,045	135,986	1,927,136	2,092,482	4,185,260	51.44
Depreciation	425,141	2,484,286	376,586	2,045,025	2,518,542	5,037,100	49.32
Subtotal	1,945,440	14,932,039	1,975,062	13,418,330	16,395,378	32,791,395	45.54
Purchased Power	202,630	682,054	119,860	919,905	1,222,500	2,445,000	27,90
Cost of Inventory Sold	-	-		-	198	400	27.50
Total Expenses	2,148,070	15,614,093	2,094,922	14,338,235	17,618,076	35,236,795	44.31
INFORMATIONAL ONLY, all amounts included above:		THE COLUMN COLUM		*========	***************************************		
PAYROLL IN DOLLARS *							
Regular	573,675	3,561,945	468,806	2,836,717	3,428,724	6,857,470	51.94
Overtime	25,373	237,441	31,183	255,340	287,742	575,500	41.26
Total Payroll	599,048	3,799,386	499,989	3,092,057	3,716,466	7,432,970	51.12
Off System Sales	91,549	1,514,776	6,560	362,919	900,000	1,800,000	84.15
Late Payment Revenue	13,482	95,632	13,784	91,366	-	-	-
Fixed Asset/Capital WIP * Beginning FY 2017, Administration	(6,712)	100	(32,527)	19,077	-	-	

^{*} Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

ELECTRIC SYSTEM

Statement of Operations For the Month Ended 03/31/2017

	CURRENT YEAR				PRIOR YEAR					
Production Data:	Curr	ent Month		Y-T-D	Cı	urrent Month		Y-T-D		
GENERATION:										
Gross Generation in M's		27,042		262,952		31,180		234,193		
Less Plant Use		2,544		22,464		3,178		22,684		
Net Generation		24,498		240,488		28,003 211,51				
Purchased from other Utilities		12,026		24,551		5,741		24,099		
Less sales to other Utilities		2,038		53,891		755		23,454		
System Net Output		34,486		211,148		32,989		212,155		
LOCAL LOAD PEAKS:										
Gross System Output, KW		68,460				67,680				
Gross System Output, Date		15-Mar-17				1-Mar-16				
Gross System Output, Time		11:00 AM				11:00 AM				
System Net Output, KW		62,940				62,450				
System Net Output, Date		13-Mar-17				1-Mar-16				
System Net Output, Time		11:00 AM				11:00 AM				
MISCELLANEOUS		Data				44.400				
BTU Per KWH, Gross Generation	ur	available				11,100				
BTU Per KWH, Net Generation		0.707				12,360				
Load Factor, Gross Generation		0.727 0.736				0.718 0.710				
Load Factor, Net Generation		0.736				0.710				
FUEL USE:										
Coal, Tons		16,441		157,278		19,188		144,619		
Natural gas, Mcf		7,348		82,213		8,980		84,071		
Propane, Gallons										
FUEL EXPENSE IN DOLLARS	:									
Coal	\$	454,774	\$	4,372,561	\$	551,618	\$	4,162,648		
Natural gas	\$	28,584	\$	360,805	\$	25,952	\$	310,478		
Propane	\$ \$	-	\$	-	\$	-	\$	-		
Total	\$	483,358	\$	4,733,366	\$	577,570	\$	4,473,126		
AVERAGE EXPENSE Per KWI	4	Data								
Fuel, Gross Generation	u	navailable				\$0.01852				
Fuel, Net Generation		•				\$0.02063		•		
Production, Net Generation		\$0.05563		\$0.0369		\$0.05324		\$0.0386		
INVENTORIES IN DOLLARS:										
Propane	\$	12,400			\$	12,400				
Fuel Oil		30,228			\$	30,228				
Coal	\$	881,264			\$	586,672				
Production supplies	\$	2,927,859			\$	2,863,792				
Distribution supplies	\$	1,627,527			\$	1,527,095				
Gasboy	\$ \$ \$ \$	24,116			\$ \$ \$	14,829				
Total	\$	5,503,393			\$	5,035,016				
COAL INVENTORY		31,842				20,407				
		,				,				

5/1/2017

ELECTRIC SYSTEM

Statement of Operations For the Month Ended 03/31/2017

		CURREN	NT YE	AR		PRIOR YEAR				
Production Data:	Cu	rrent Month		Y-T-D	Cı	urrent Month		Y-T-D		
GENERATION:										
Gross Generation in M's		27,042		262,952		31,180		234,193		
Less Plant Use		2,544		22,464		3,178		22,684		
Net Generation		24,498		240,488		28,003		211,510		
Purchased from other Utilities		12,026		24,551		5,741		24,099		
Less sales to other Utilities		2,038		53,891		755		23,454		
System Net Output		34,486		211,148		32,989		212,155		
LOCAL LOAD PEAKS:										
Gross System Output, KW		68,460				67,680				
Gross System Output, Date		15-Mar-17				1-Mar-16				
Gross System Output, Time		11:00 AM				11:00 AM				
System Net Output, KW		62,940				62,450				
System Net Output, Date		13-Mar-17				1-Mar-16				
System Net Output, Time		11:00 AM				11:00 AM				
MISCELLANEOUS										
BTU Per KWH, Gross Generation		11,080				11,100				
BTU Per KWH, Net Generation		12,230				12,360				
Load Factor, Gross Generation		0.727				0.718				
Load Factor, Net Generation		0.736				0.710				
FUEL USE:										
Coal, Tons		16,441		157,278		19,188		144,619		
Natural gas, Mcf		7,348		82,213		8,980		84,071		
Propane, Gallons										
FUEL EXPENSE IN DOLLARS	:									
Coal		454,774	\$	4,372,561	\$	551,618	\$	4,162,648		
Natural gas	\$	28,584	\$	360,805	\$	25,952	\$	310,478		
Propane	\$ \$ \$		\$	-	\$		\$	-		
Total	\$	483,358	\$	4,733,366	\$	577,570	\$	4,473,126		
AVERAGE EXPENSE Per KW	Н									
Fuel, Gross Generation	•	\$0.01787				\$0.01852				
Fuel, Net Generation		\$0.01707				\$0.02063				
Production, Net Generation		\$0.05563		\$0.0369		\$0.05324		\$0.0386		
r roduction, Net Generation		ψ0.00000		ψ0.0000		ψ0.00024		ψ0.0000		
INVENTORIES IN DOLLARS:	Ф	40.400			Φ.	40 400				
Propane	\$	12,400			\$	12,400				
Fuel Oil	\$	30,228			\$	30,228				
Coal	\$	881,264			\$	586,672				
Production supplies	\$	2,927,859			\$ \$	2,863,792				
Distribution supplies	\$	1,627,527				1,527,095				
Gasboy	\$ \$ \$ \$	24,116			\$	14,829				
Total	Þ	5,503,393			\$	5,035,016				
COAL INVENTORY		31,842				20,407				

City of Fremont Department of Utilities Electric Fund Cash Transactions For the Month Ended 03/31/2017

	E	Beginning balance	Disburse- Receipts ments		Ending balance			
Cash	\$	5,540,708	\$ 5,541,030	\$	(5,077,785)	\$	6,003,952	A.
Offset cash	\$	185,489	159,394		(162,610)	\$	182,272	A.
Petty Cash/drawers	\$	2,300				\$	2,300	A.
Money Market Accounts	\$	91	1,000,099		-	\$	1,000,190	A.
Bond proceeds	\$	509,353	43		-	\$	509,396	В.
Unrestricted CD Investments	\$	9,000,000	3,750,000		(2,750,000)	\$	10,000,000	C.
Insurance Reserve CD	\$	250,000				\$	250,000	D.
Monofill Closure CD	\$	500,000				\$	500,000	D.
Debt Service CDs	\$	7,696,000				\$	7,696,000	D.
Total	\$	23,683,941	\$ 10,450,565	\$	(7,990,396)	\$	26,144,111	•
			net change		2,460,170			

Totals			Per Stmt of Net Position
Unrestricted cash	A. \$	7,188,714	\$ 7,188,714 \$ -
Restricted cash	В. \$	509,396	\$ 509,396 \$ -
Unrestricted investments	C. \$	10,000,000	\$ 10,816,175 \$ (816,175)
Restricted investments	D. \$	8,446,000	\$ 7,629,825 \$ 816,175
Ending balance	\$	26,144,111	\$ 26,144,111 \$ -

FREMONT DEPARTMENT OF UTILITIES WATER SYSTEM FINANCE ACTIVITY FOR MONIH ENDED 3/31/17

	CURRENT YEAR ACTUAL Current Month	CURRENI YEAR ACTUAL, Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS	COLLEGE POLICE	TOOL TO DACE	COLLEGE PAREL	Tear to bace	TCar TO Bacc	DODGGI	BOLGET
Water Sales	226,358	1,492,703	224,384	1,483,547	1,655,496	3,311,000	45.08
Tap Fees	=	-	-		3,000	6,000	-
m i d o							
Total Operating Revenue	226,358	1,492,703	224,384	1,483,547	1,658,496	3,317,000	45.00
Less Operating Expense	197,289	1,203,826	197,816	1,168,648	1,374,270	2,749,010	43.79
Net Operating Revenue	29,069	288,877	26,568	314,899	284,226	567,990	50.86
Nonoperating Revenue	10,594	15,698	21,877	28,195	7,092	14,200	110.55
Less Nonoperating Expense	-	69,546	-	81,666	78,528	157,061	44.28
Net Nonoperating Revenue	10,594	(53,848)	21,877	(53,471)	(71,436)	(142,861)	37.69
Net Operating Revenue	29,069	288,877	26,568	314,899	284,226	567,990	50.86
Net Nonoperating Revenue	10,594	(53,848)	21,877	(53,471)	(71,436)	(142,861)	37.69
Net Revenue	39,663	235,029	48,445	261,428	212,790	425,129	55.28
Interfund Transfer In	-	3,823	-	4,068	56,244	112,497	3.40
Interfund Transfer Out	(17,312)	(103,878)	(17,195)	(94,665)	(103,872)	(207,750)	50.00
Net Interfund Transfer	(17,312)	(100,055)	(17,195)	(90,597)	(47,628)	(95,253)	105.04
Change in Net Position	22,351	134,974	31,250	170,831	165,162	329,876	40.92
EXPENSE IN DOLLARS							
Production	31,527	144,235	22,687	147,864	236,250	472,630	30.52
Distribution	42,929	309,659	51,657	271,377	318,438	637,030	48.61
Administrative & General	42,182	334,993	44,556	358,604	373,044	746,261	44.89
Depreciation	80,651	484,485	78,916	472,469	525,066	1,050,150	46.13
Total Expense	197,289	1,273,372	197,816	1,250,314	1,452,798	2,906,071	43.82
INFORMATIONAL ONLY, all amounts included above: PAYROLL IN DOLLARS *					111111111111111111111111111111111111111		
Regular	29,982	178,459	50,621	300,423	341,556	683,140	26.12
Overtime	1,131	10,704	1,029	16,187	16,320	32,650	32.78
Total Payroll	31,113	189,163	51,650	316,610	357,876	715,790	26.43
Fixed Asset/Capital WIP					_		_

Fixed Asset/Capital WIP

^{*} Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

WATER SYSTEM

Statement of Operations For the Month Ended 03/31/2017

i or the	Current Year	.,,2017	Prior Year	
PRODUCTION DATA:	Current Month		Current Month	
TOTAL WATER PUMPED			_	
In 1,000 Gallons:	90,678		93,318	
Plant II Bypass:	0		4,834	
PEAKS:				
Peak Flow - Gallons/Minutes	6,483		6,985	
- Date	15-Mar-17		28-Mar-16	
- Time	10:20 AM		1:00 PM	
Peak Day - 1,000 Gallons	3,483		4,922	
- Date	15-Mar-17		29-Mar-16	
Avg. Day <i>-</i> 1,000 Gallons	2,925		3,010	
•	2,923		3,010	
COST PER 1,000 GALLONS PUMPED:		YTD		YTD
Average Electric Cost	\$0.0830		\$0.0830	
Average Production Cost	\$0.3477	\$0.2491	\$0.2431	\$0.1853
Average Kilowatts Used	0.738		0.925	
Fahmien / Dree	dustion Data/Marab	Calaa Data		
February Prod	duction Data/March Previous	Sales Data	Previous Month	
% OF TOTAL GALLONS PUMPED:	month		Y-T-D	
CURRENT YEAR -	M-GALLONS	%	M-GALLONS	%
Total Sales	80,554	100%	570,482	82%
Bulk Water Sales	4	0%	51	0%
Systems Use	1,037	1%	7,739	1%
Plant II Bypass	-		66,244	9%
Unmetered	78	0%	6,099	1%
Difference	(968)	-1%	47,931	7%
Total Water Pumped	80,705	100%	698,546	100%
PRIOR YEAR				
Total Sales	83,569	103%	598,522	85%
Bulk Water Sales	9	0%	208	0%
Systems Use	1,207	1%		1%
Plant II Bypass	-		92,311	13%
Unmetered	948	1%	5,260	1%
Difference	(4,783)	-6%		0%
Total Water Pumped	80,950	100%	704,730	100%
12-month rolling average production cost	per 1,000 gallons po	umped:		

\$0.3706

\$0.3448

City of Fremont Department of Utilities Water Fund Cash Transactions For the Month Ended 03/31/2017

	eginning balance	Disburse- Receipts ments			End		
Cash	\$ 1,324,968	\$ 249,065	\$	(118,976)	\$	1,455,057	A.
Money Market Accounts	\$ 747,560	297			\$	747,857	A.
Unrestricted CD Investments	\$ -				\$	-	B.
Debt Service CDs	\$ 875,000				\$	875,000	C.
Total	\$ 2,947,528	\$ 249,362	\$	(118,976)	\$	3,077,914	
		net change		130,387			

Totals				Per	Stmt of Net	Posi	tion
Unrestricted cash	A.	\$ 2,202,914		\$	2,193,218	\$	(9,696)
Restricted cash	A.	\$ -		\$	9,696	\$	9,696
Restricted investments	B.C.	\$ 875,000		\$	875,000	\$	-
Ending balance		\$ 3,077,914	-	\$	3,077,914	\$	0

FREMONT DEPARTMENT OF UTILITIES SEWER SYSTEM FINANCE ACTIVITY FOR MONTH ENDED 3/31/17

	CURRENI YEAR ACIUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS		Tour To race	COLLEGE POLICI	rear-10-bace	rear-10-bace	DOLUGEI	BULGET
Sewer Rentals	442,381	2,687,051	383,424	2,520,176	2,532,792	5,065,600	53.05
Tap Fees		3,300	-	-	-	-	-
Total Operating Revenue	442,381	2,690,351	383,424	2,520,176	2,532,792	5,065,600	53.11
Less Operating Expense	316,468	1,915,745	383,219	2,058,537	2,220,090	4,440,685	43.14
Net Operating Revenue	125,913	774,606	205	461,639	312,702	624,915	123.95
Nonoperating Revenue	30,615	401,138	7,019	203,692	33,096	66,200	605.95
Less Nonoperating Expense	_	14,676	-	27,142	95,484	190,986	7.68
Net Nonoperating Revenue	30,615	386,462	7,019	176,550	(62,388)	(124,786)	(309.70)
Net Operating Revenue	125,913	774,606	205	461,639	312,702	624,915	123.95
Net Nonoperating Revenue	30,615	386,462	7,019	176,550	(62,388)	(124,786)	(309.70)
Net Revenue	156,528	1,161,068	7,224	638,189	250,314	500,129	232.15
Interfund Transfer In	-	3,064	**	3,260	45,078	90,163	3.40
Interfund Transfer Out	(25,000)	(150,000)	(29,155)	(160,499)	(150,000)	(300,000)	50.00
Net Interfund Transfer	(25,000)	(146,936)	(29,155)	(157,239)	(104,922)	(209,837)	70.02
Change in Net Position	131,528	1,014,132	(21,931)	480,950	145,392	290,292	349.35
EXPENSE IN DOLLARS							
Production	111,548	737,292	183,086	869,586	880,788	1,761,800	41.85
Collection	44,551	223,393	43,497	243,356	280,236	560,575	39.85
Administrative & General	43,986	283,327	46,261	311,497	407,880	815,946	34.72
Depreciation	116,383	686,409	110,375	661,240	746,670	1,493,350	45.96
Total Expense	316,468	1,930,421	383,219	2,085,679	2,315,574	4,631,671	41.68
INFORMATIONAL ONLY, all amounts							22242222222222 22242222222222222222222
included above:							
PAYROLL IN DOLLARS *							
Regular	61,444	343,608	99,247	487,861	563,454	1,126,960	30.49
Overtime	917	11,501	1,172	15,208	20,166	40,350	28.50
Total Payroll	62,361	355,109	100,419	503,069	583,620	1,167,310	30.42
Fixed Asset/Capital WIP	_						~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
to the state of th							

* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

SEWAGE SYSTEM

Statement of Operations/Finance Activity For the Month Ended 03/31/2017

	CURRENT YEAR			PRIOR YEAR					
TREATMENT PLANT:		Current Month		YTD		Current Month		YTD	
Input in 1,000 Gallons		125,515		747,795		126,860	7	79,037	
Minimum Flow		3,020		18,950		3,070		19,547	
Minimum Day		-		-		-		-	
Maximum Flow		4,640		27,670		4,600	;	32,085	
Maximum Day		-		-		-		-	
Peak Hour Flow		6,600		7,800		6,500		7,900	
Average Day		4,050		24,640		4,090		25,540	
Gas Produced - 1,000 Cubic Feet		4,097		22,765		3,912		20,765	
Propane Used - Gallons		-		-		-		-	
12-month rolling avg production									
cost/1,000 gal. input:		1.4646				1.6018			
Treatment Cost/ 1,000 Gallons		0.8887		0.9860		1.4432		1.1162	
Inventory in Dollars	\$	166,785			\$	142,837			

City of Fremont Department of Utilities Sewer Fund Cash Transactions For the Month Ended 03/31/2017

	Beginning balance			Receipts		Disburse- ments		Ending balance			
Cash	\$	1,885,934	\$	728,941	\$	(910,233)	\$	1,704,642			
Money Market Accounts	\$	304,692		94			\$	304,786			
Unrestricted CD Investments	\$	5,200,000		2,000,000		(1,950,000)	\$	5,250,000			
Debt Service CDs	\$	175,000		75,000			\$	250,000			
Total	\$	7,565,626	\$	2,804,035	\$	(2,860,233)	\$	7,509,428			
				net change		(56,198)					
Totals				Per Stmt of Net Position							
Unrestricted cash	\$	2,009,428 A	١.		\$	2,009,428	\$	-			
Unrestricted investments	\$	5,250,000 B	3.		\$	5,222,655	\$	27,345			
Restricted investments	\$	250,000 C) .		\$	277,345	\$	(27,345)			
Ending balance	\$	7,509,428			\$	7,509,428	\$	-			

FREMONT DEPARTMENT OF UTILITIES GAS SYSTEM FINANCE ACTIVITY FOR MONIH ENDED 3/31/17

	CURRENI YEAR ACTUAL Current Month	CURRENI YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDŒT
REVENUE IN DOLLARS							
Operating Revenue	1,427,102	7,942,775	1,285,508	7,023,237	7,718,490	15,437,000	51.45
Less Operating Expense	1,147,840	7,558,014	821,532	6,341,176	7,302,624	14,605,555	51.75
Net Operating Revenue	279,262	384,761	463,976	682,061	415,866	831,445	46.28
Nonoperating Revenue	5,288	29,986	644	2,684	17,496	35,000	85.67
Less Nonoperating Expense		_	w.	5,890	5,586	11,179	~
Net Nonoperating Revenue	5,288	29,986	644	(3,206)	11,910	23,821	125.88
Net Operating Revenue	279,262	384,761	463,976	682,061	415,866	831,445	46.28
Net Nonoperating Revenue	5,288	29,986	644	(3,206)	11,910	23,821	125.88
Net Revenue	284,550	414,747	464,620	678,855	427,776	855,266	48.49
Interfund Transfer In	-	_		wa.	-	may:	_
Interfund Transfer Out	(58,333)	(350,002)	(62,023)	(341,438)	(374,994)	(750,000)	46.67
Net Interfund Transfer	(58,333)	(350,002)	(62,023)	(341,438)	(374,994)	(750,000)	46.67
Change in Net Position	226,217	64,745	402,597	337,417	52,782	105,266	61.51
EXPENSE IN DOLLARS							
Gas Purchase Expense	877,682	6,114,126	584,240	4,888,458	5,749,998	11,500,000	53.17
Distribution	135,871	686,630	109,592	675,708	720,690	1,441,480	47.63
Administrative & General	96,975	531,934	89,694	556,145	604,086	1,208,369	44.02
Depreciation	37,312	225,324	38,006	226,755	233,436	466,885	48.26
Total Expense	1,147,840	7,558,014	821,532	6,347,066	7,308,210	14,616,734	51.71
INFORMATIONAL ONLY, all amounts included above: PAYROLL IN DOLLARS *							
Regular	78,743	366,117	94,005	596,296	634,770	1,269,550	28.84
Overtime	1,364	10,110	1,370	10,961	14,898	29,800	33.93
Total Payroll	80,107	376,227	95,375	607,257	649,668	1,299,350	28.96
Late Payment Revenue Fixed Asset/Capital WIP	10,816	47,718	10,840 (12,129)	40,537	32,496	65,000	73.41

^{*} Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

GAS SYSTEM

Statement of Operations/Finance Activity For the Month Ended 03/31/2017

	CURREN	T YEAR	PRIOR YEAR		
GAS SYSTEM:	Current Month	YTD	Current Month	YTD	
Gas volume delivered (Mmbtu)	238,400	1,621,804	223,185	2,012,797	
Gas Available for Sale	238,400	1,621,804	223,185	2,012,797	
Cost of Gas / Mmbtu Gas Use / Day / Mmbtu Gas Cost / Day	2.76881 7,690 21,293.065	3.76995 A	1.78551 7,200 12,854.806	2.42869	
Gas Storage in M	cf 30,018		14,864		

A. YTD is calculation using adjusted Gas Purchase Expense YTD/Gas Available for Sale YTD.

City of Fremont Department of Utilities Gas Fund Cash Transactions For the Month Ended 03/31/2017

	E	Beginning balance		Receipts		Disburse- ments		Ending balance
Cash	\$	901,974		\$ 1,692,795	\$	(1,395,511)	\$	1,199,259
Money Market Accounts	\$	1,727,908		539			\$	1,728,446
Unrestricted CD Investments	\$	3,500,000		500,000		(250,000)	\$	3,750,000
Debt Service CDs	\$	-		-			\$	-
Total	\$	6,129,882		\$ 2,193,334 net change		(1,645,511) 547,823	\$	6,677,705
Totals Unrestricted cash Unrestricted investments Restricted investments	\$ \$ \$	2,927,705 3,750,000 -			Pe \$ \$ \$	r Stmt of Net P 2,927,705 3,750,000	ositio \$ \$ \$	on - - -
Ending balance	\$	6,677,705	- =		\$	6,677,705	\$	-

CITY OF FREMONT, NEBRASKA Statement of Net Position - Proprietary Funds March 31, 2017

	Electric	Water	se Funds Sewer	Gas	_
	<u>Fund</u>	<u>Fund</u>	<u>Fund</u>	<u>Fund</u>	<u>Total</u>
ASSETS					
Current assets:	¢ 7 100 711	¢ 2.102.219	¢ 2,000,429	¢ 2.027.705	¢ 14 210 066
Cash and cash equivalents Investments	\$ 7,188,714 10,816,175	\$ 2,193,218	\$ 2,009,428 5,222,655	\$ 2,927,705 3,750,000	\$ 14,319,066 19,788,830
Receivables	10,010,173	-	3,222,033	3,730,000	19,700,030
Accounts, net of allowance for					
doubtful accounts	944,304	213,899	168,156	672,583	1,998,942
Budget billing balance	(182,272)	,	•	,	(182,272)
Unbilled revenue	2,300,058	235,075	392,058	541,447	3,468,638
Due from other funds	83,149	1,413	410	5,417	90,388
Interest	193,548	10,026	51,995	39,780	295,349
Inventory	5,503,393	364,857	166,785	548,065	6,583,101
Prepaid expenses	252,872	73,685	77,708	147,678	551,943
Total current assets	27,099,942	3,092,174	8,089,195	8,632,675	46,913,986
Noncurrent assets: Restricted cash and cash equivalents	509,396	9,696			519,092
Restricted cash and cash equivalents Restricted investments	7,629,825	875,000	- 277,345	-	8,782,170
Unamortized bond discount	133,825	-	211,040	_	133,825
Capital assets	100,020				100,020
Land	2,086,695	1,890,618	143,803	116,340	4,237,456
Construction in progress	6,514,419	213,327	1,073,186	75,408	7,876,340
Depreciable capital assets	202,957,117	39,988,357	51,201,786	16,082,195	310,229,455
Less Accumulated depreciation	(97,301,697)	(16,802,772)	(25,173,696)	(10,886,475)	(150,164,639)
Net capital assets	114,256,535	25,289,530	27,245,079	5,387,469	172,178,612
Total noncurrent assets	122,529,581	26,174,226	27,522,424	5,387,469	181,613,699
Total assets	149,629,523	29,266,400	35,611,619	14,020,143	228,527,685
Deferred Outflows of Reources					
Deferred loss on bond refunding	46,123	27,546	19,226		92,895
Total Deferred outlfows	46,123	27,546	19,226	_	92,895
of resources LIABILITIES					
Current liabilities:					
Accounts payable	1,274,716	14,642	54,952	681,513	2,025,823
Due to other funds	165	72	249	388	874
Sales tax payable	203,224	67	_	146	203,437
Accrued interest payable	562,489	31,009	2,806	-	596,304
Customer deposits	563,642	400	488	-	564,530
Warranty reserve surge protection	6,366	-	-	-	6,366
Curr. portion of comp absences	888,000	25,000	47,000	140,000	1,100,000
Current portion of	0.507.050	005.404	040.044		0.455.004
long-term obligations Total current liabilities	2,507,356	635,434	312,211	822.048	3,455,001
Noncurrent liabilities:	6,005,958	706,623	417,706	822,048	7,952,335
Fly Ash liability	61,371	_	_		61,371
Compensated absences	159,139	26,503	47,155	125,370.18	358,168
Unamortized bond premium	1,918,215	45,856	-7,100	-	1,964,071
Noncurrent portion of	.,0.0,=.0	.0,000			.,00.,0.
long-term obligations	56,054,670	5,644,934	1,795,395	_	63,494,999
Total noncurrent liabilities	58,193,396	5,717,293	1,842,550	125,370	65,878,609
Total liabilities	64,199,354	6,423,916	2,260,256	947,418	73,830,944
Deferred Inflows of Resources					
Deferred gain on bond refundings	421	425	238		1,084
Total Deferred inlfows of	421	425	238	_	1,084
resources					
NET POSITION					
Invested in capital assets, net	53,393,753	18,959,844	25,153,893	5,387,469	102,894,958
Restricted for:					
Debt service	7,191,196	884,696	277,345	-	8,353,237
Fly Ash disposal	438,629	-	-	-	438,629
Unrestricted	24,452,293	3,025,065	7,939,113	7,685,256	43,101,728
Total net position	\$ 85,475,871	\$ 22,869,605	\$ 33,370,351	\$ 13,072,725	\$ 154,788,552

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Agenda Item # 5

TO: BOARD OF PUBLIC WORKS

FROM: Jan Rise, Administrative Services Director

Brian Newton, Utility General Manager/Interim City Administrator

DATE: April 28, 2017

SUBJECT: Application for Outside Water and Sewer Connection

Recommendation: Approve the outside city application for a water and sewer connection to serve the residence for John Paul and Rachel Wachter at 351 North Pierce and recommend the same to the Mayor and City Council.

BACKGROUND: The Municipal code requires the City Council to approve water and sewer connections to property located outside the City limits and that the appropriate connection fees are charged. An outside corporate limits application for water and sewer connections was received from John Paul and Rachel Wachter to serve the single family residence at 351 North Pierce.

The customer will extend a private water line for domestic water service to connect to the Department of Utilities' existing water main. Fees to connect to DU water will be \$40 application fee, \$70 for a new construction inspection fee, and no tap fee.

The customer will extend a private sewer line to the Department of Utilities' existing sewer main. Fees to connect to DU sewer will be \$100 application fee, \$80 tap fee, and \$50 inspection fee.

Our recommendation is to recommend approval to the Mayor and City Council. The customer has paid the tap and application fee for a water connection of \$140.

FISCAL IMPACT: \$0.00 – Customer will be responsible for fees.

TO: Board of Public Works

FROM: Brian Newton, General Manager

DATE: May 3, 2017

SUBJECT: Nebraska WARN

Recommendation: Recommend approval by City Council to authorize General Manager to sign Mutual Aid Agreement

BACKGROUND: The Nebraska WARN has established a water, wastewater, and stormwater mutual aid agreement to permit participating utilities to provide aid in emergencies. Aid can be in the form of personnel, equipment, material, and other associated services. The agreement provides procedures for requesting aid, how responding utilities are reimbursed for expenses, payment and insurance requirements, and the governance of Nebraska WARN.

Staff recommends joining Nebraska WARN.

Fiscal Impact: \$0.00; Nebraska WARN does not assess fees or membership dues.

NEBRASKA WARN WATER AND WASTEWATER AND STORMWATER MUTUAL AID AGREEMENT

PURPOSE

The Water and Wastewater and Stormwater Mutual Aid Program is hereby established to provide a method whereby water, wastewater, and stormwater departments sustaining physical damage from natural or man made disasters can obtain emergency assistance, in the form of personnel, equipment, and materials and other associated services necessary, from other water, wastewater, and stormwater departments. The purpose of this Agreement is to formally document such program. The title of this agreement shall be the Nebraska WARN.

PARTIES

This Mutual Aid Agreement ("Agreement") is entered into by, ______, that by the signatures on duplicate original copies of this Agreement has consented to the terms of this Agreement. Any utility that has signed this Agreement and submitted a copy to the location designated by the Nebraska WARN governance Board is a party to this Agreement. Eligible participants shall be limited to any political subdivision of the State of Nebraska that owns and/or operates a water, wastewater and/or stormwater system.

PROCEDURE

- In the event that a particular utility becomes a damaged utility, the following procedure shall be followed to the best extent possible:
- The Damaged utility may contact the Authorized representative of one or more of the Participating Utilities and provide them with the following information:
 - A general description of the damage sustained;
 - The part of the water/wastewater/stormwater system for which assistance is needed;
 - The amount and type of personnel, equipment, materials and supplies needed and a reasonable length of time they will be needed;
 - The present weather conditions and the forecast for the next twenty-four hours; and
 - A specific time and place for a representative of the damaged utility to meet the personnel and equipment of the assisting utility; and
 - The identification of work conditions and special constraints such as availability of fuel supplies, lodging/meal support, medical facilities, security, communications, etc.
- When contacted by a damaged utility, the authorized representative of a participating utility shall assess his utility's situation to determine whether it is capable of

providing assistance. No participating utility shall be under any obligation to provide assistance to a damaged utility. If the authorized representative determines that the Assisting utility is capable of and willing to provide assistance, the assisting utility shall so notify the authorized representative of the damaged utility and providing the following information to the best extent possible:

- A complete description of the personnel, equipment and materials to be furnished to the damaged utility;
- The estimated length of time the personnel, equipment and materials will be available;
- The work experience and ability of the personnel and the capability of the equipment to be furnished;
- The name of the person or persons to be designated as supervisory personnel;
 and
- The estimated time when the assistance provided will arrive at the location designated by the authorized representative of the damaged utility.
- The personnel and equipment of the assisting utility shall remain, at all times, under the direct supervision and control of the designated supervisory personnel of the assisting utility. In instances where only equipment is provided by the assisting utility, the ownership of said equipment shall remain with the assisting utility and said equipment shall be returned to the assisting utility immediately upon request. Representatives of the damaged utility shall suggest work assignments and schedules for the personnel of the assisting utility; however, the designated supervisory personnel of the assisting utility shall have the exclusive responsibility and authority for assigning work and establishing work schedules for the personnel of the assisting utility. The designated supervisory personnel shall maintain daily personnel time records and a log of equipment hours, be responsible for the operation and maintenance of the equipment furnished by the assisting utility, and report work progress to the damaged utility.
- Unless otherwise agreed to, the damaged utility must provide food and housing for the personnel of the assisting utility from the time of departure from their regularly scheduled work location until the time of return to their regularly scheduled work location. The food and shelter provided shall be subject to the approval by the Assisting utility's supervisory personnel. If not approved, food and shelter must be provided and paid for as determined by mutual agreement.
- The damaged utility must provide communications between the personnel of the Assisting utility and the damaged utility.
- When providing assistance under this Agreement, the damaged utility and assisting
 utility shall be organized and shall function under the National Incident Management
 System.

REIMBURSABLE EXPENSES

To the best extent possible, the terms and conditions governing reimbursement for any assistance provided under this Agreement shall be agreed to prior to the providing of such assistance and shall be in accordance with the following provisions:

- PERSONNEL During the period of assistance, the assisting utility shall continue to
 pay its employees according to its then prevailing rules and regulations. The damaged
 utility shall reimburse the Assisting utility for all direct and indirect payroll costs and
 expenses incurred during the period of assistance, including, but not limited to,
 employee pensions and benefits.
- EQUIPMENT The assisting utility shall be reimbursed for the use of its equipment during the Period of Assistance according to the Schedule of Equipment Rates established and published by FEMA. If an assisting utility uses an alternate basis of rates for equipment listed on the FEMA Schedule of equipment rates, it shall provide such rates to the damaged utility prior to providing assistance. Rates for equipment not referenced on the FEMA Schedule of Equipment Rates shall be developed based on actual recovery of costs.
- MATERIALS AND SUPPLIES The assisting utility shall be reimbursed for all materials and supplies furnished by it and used or damaged during the period of assistance, unless such damage is caused by negligence of the assisting utility's personnel. The measure of reimbursement shall be the replacement cost of the materials and supplies used or damaged, plus ten percent of such cost. In the alternative, the parties may agree that the damaged utility will replace, with a like kind and quality, as determined by the Assisting utility, the materials and supplies used or damaged.

PAYMENT

Unless mutually agreed otherwise, the assisting utility shall bill the requesting utility for all expenses not later than 45 days following the period of assistance. Unless mutually agreed otherwise, the requesting utility shall pay the bill in full not later than 90 days following the billing date.

INSURANCE

Each participating utility shall bear the risk of its own actions, as it does with its day-to-day operations, and determine for itself what kinds of insurance, and in what amounts, it should carry.

INDEMNIFICATION

The utility requesting assistance shall indemnify, defend and hold harmless any assisting utility against any and all claims, demands and damages or expenses, including attorneys fees, arising out of or resulting from the performance of the contract that results in bodily injury, sickness, disease, death, or to injury to or destruction of tangible property, including the loss of use resulting therefrom and is caused in whole or in part by the assisting utility or anyone for whose acts any of them may be liable. However, this provision will not require the requesting utility to indemnify or hold harmless the assisting utility for any losses, claims, damages, and expenses arising out of or resulting from the gross negligence of the assisting utility.

GOVERNANCE AND VOTING

The Nebraska WARN shall be governed by a Board of up to 11 persons selected by the participating utilities. One time in a 12 month period, the Board shall send a Board nomination form to all Nebraska WARN participating utilities. Following the submission of nominations, the Board shall send a ballot of Board candidates to all Nebraska WARN participating utilities. Each participating utility shall be entitled to complete one ballot. The persons receiving the most votes on the returned ballots shall be the Nebraska WARN Board. Board members do not have to be staff or elected officials of a participating utility.

BOARD DUTIES

The Board shall have the authority to govern the general operations of the Nebraska WARN. The Board shall have the authority to appoint one or more Nebraska WARN administrators to assist in the general operations of the Nebraska WARN.

FUNDING AND PROPERTY OWNERSHIP

The Nebraska WARN shall not collect dues, taxes or any type of revenue from the participating utilities. The Nebraska WARN shall not own property.

TERM AND DURATION

This Agreement shall become effective as to each party on the date such party executes the Agreement and shall continue in force and remain binding until said party terminates the agreement. Termination of participation in this Agreement by a party shall not affect the continued operation of this Agreement between and among the remaining parties. This agreement shall remain effective until January 31, 2058.

TERMINATION

Any Party may at any time by written resolution or notice given to the administrator to decline to participate in the provision of mutual aid. The party shall give written notice of termination of participation in this Agreement.

contained herein, the I	Participatin nis Water/ V	ration of the covenants and obligations g Utility listed here, as a Participating Wastewater/Stormwater Mutual Aid, 20
Fremont Department of U	Jtilities	
Name of Utility		
Brian Newton, General Ma Authorized Representative	ınager	

NeWARN Member Contact Information

	System Name:
	Contact Person:
	Phone #:
·	•
	Cell Phone #:
	Secondary Phone #:
	E-Mail Address:
	Local Emergency Management Contact (LEMC):
	LEMC Phone #:

TO: Board of Public Works

Brian Newton, Utilities General Manager

FROM: Jody Sanders, Director of Finance

DATE: May 1, 2017

SUBJECT: DU Investment report

Recommendation: Receive DU investment activity

Background: Certificate of deposit investments owned by the Fremont Department of Utilities as of April 30, 2017 follow this staff report.

All investment activity has been previously reported.

Department of Utilities Investments

For Month ended 4/30/17				Year End		9/30/2017				
			DATE							For Bond
BANK	TYPE	CD#	INVESTED	DUE DATE	RATE %	Investment	Dept	Ledger	_	FOI BOIIG
1 NebraskaLand Nat'l Bank	CD	29525	7/6/2015	7/6/2017	0.0090	1,000,000.00	Electric	051-0000-127.27-02	General	
5 Pinnacle Fremont	CD	7200009618	8/10/2015	8/10/2017	0.0090	175,000.00		053-0000-127.27-02	Debt Service CD	76120501
First National Bank	CD	70048501926	9/19/2016	9/19/2017	0.0095	,		051-0000-127.27-02		76120501
	CD		9/19/2016	9/19/2017	0.0105	1,000,000.00	Electric Gas	057-0000-127.27-02	General	
First National Bank	CD	70048502226 29780		9/19/2017	0.0105	500,000.00	Electric		General	
Nebraskaland National bank 29 NebraskaLand National Bank	CD	29779	9/21/2015 9/21/2015	9/21/2017	0.0101	250,000.00 846,000.00		051-0000-123.00-00 051-0000-126.00-00	Restricted Trust Fossil	70445004
						,	Electric		Debt Service CD	76115901
Pinnacle Fremont	CD	7200009721	10/13/2016	10/13/2017	0.0110	500,000.00	Sewer	055-0000-127.27-02	General	
28 Pinnacle Fremont	CD	7200009740	11/29/2016	11/29/2017	0.0107	1,000,000.00	Electric	051-0000-127.27-02	General	
Pinnacle Fremont	CD	7200009743	12/7/2016	12/7/2017	0.0111	1,000,000.00	Gas	057-0000-127.27-02	General	
19 Pinnacle Fremont	CD	7200009752	12/16/2016	12/16/2017	0.0124	,		057-0000-127.27-02	General	
45 Pinnacle Fremont	CD	720000754	12/16/2016	12/16/2017	0.0124	1,250,000.00	Electric	051-0000-127.27-02	General	
46 Pinnacle Fremont	CD	7200009755	12/16/2016	12/16/2017	0.0124	2,000,000.00		055-0000-127.27-02	General	
47 First State Bank	CD	1019960974	3/2/2017	3/1/2018	0.0125	1,000,000.00	Electric	051-0000-127.27-02	General	
10 Pinnacle Fremont	CD	7200009664	3/13/2016	3/13/2018	0.0111	200,000.00		053-0000-126-00-00	Debt Service CD	76111601
11 Pinnacle Fremont	CD	7200009665	3/13/2016	3/13/2018	0.0111	1,750,000.00		051-0000-126-00-00	Debt Service CD	76111601
26 Pinnacle Fremont	CD	7200009792	3/16/2017	3/16/2018	0.0121	1,250,000.00	Electric	051-0000-127.27-02	General	
43 Pinnacle Fremont	CD	7200009793	3/16/2017	3/16/2018	0.0121	2,000,000.00	Sewer	055-0000-127.27-02	General	
21 Pinnacle Fremont	CD	7200009666	3/16/2016	3/16/2018	0.0111	750,000.00	Electric	051-0000-126.00-00	Debt Service CD	76100901/7
9 Cornerstone	CD	79292	3/24/2017	3/24/2018	0.0121	1,500,000.00	Electric	051-0000-127.27-02	General	
Cornerstone	CD	79294	3/24/2017	3/24/2018	0.0121	500,000.00	Water	053-0000-126-00-00	Debt Service CD	76116801/7
14 Cornerstone	CD	79296	3/24/2017	3/24/2018	0.0121	500,000.00	Gas	057-0000-127.27-02	General	
17 Cornerstone	CD	79297	3/24/2017	3/24/2018	0.0121	250,000.00	Sewer	055-0000-126.00-00	Debt Service	76120501
13 Pinnacle Fremont	CD	7200009808	4/6/2017	4/6/2018	0.0122	1,000,000.00	Electric	051-0000-127.27-02	General	
37 Pinnacle Fremont	CD	7200009807	4/6/2017	4/6/2018	0.0122	1,250,000.00	Gas	057-0000-127.27-02	General	
38 Pinnacle Fremont	CD	7200009806	4/6/2017	4/6/2018	0.0122	1,250,000.00	Sewer	055-0000-127.27-02	General	
15 Pinnacle Fremont	CD	7200009809	4/7/2017	4/7/2018	0.0122	1,500,000.00	Electric	051-0000-127.27-02	General	
2 First National Bank Fremont	CD	7164222	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-121.00-00	Insurance Reserve	
3 First National Bank Fremont	CD	7164223	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-123.00-00	Restricted Trust Fossil	
4 First National Bank Fremont	CD	7164224	8/15/2016	8/15/2018	0.0121	250,000.00		051-0000-126.00-00	Debt Service CD	76117501
7 First State Bank	CD	11935 65568	8/26/2016	8/26/2018	0.0129	300,000.00		051-0000-126.00-00	Debt Service CD	76117501
8 First State Bank	CD	11935 65567	8/26/2016	8/26/2018	0.0129	300,000.00		051-0000-126.00-00	Debt Service CD	76117501
27 First State Bank	CD	11935 65569	8/26/2016	8/26/2018	0.0129	2,000,000.00		051-0000-126.00-00	Debt Service CD	76117501
20 Pinnacle Fremont	CD	7200009722	10/13/2016	10/13/2018	0.0138	500,000.00		051-0000-127.27-02	General	70117001
39 Pinnacle Fremont	CD	7200003722	10/13/2016	10/13/2018	0.0138	1,500,000.00		051-0000-126.00-00	Debt Service CD	
SSGOIO I TOITION	55	. 200000. 20	. 0, 10, 2010	. 0, 10, 2010	5.5.50	.,000,000.00	50010	33. 0000 120.00 00	202.0011100 02	

	30,071,000.00
Investments by Bank	
Pinnacle Fremont	19,375,000.00
First National Bank	2,250,000.00
First State Bank	3,600,000.00
Cornerstone	2,750,000.00
Nebraskaland Nat'l Bank	2,096,000.00
	30,071,000.00

TO: Board of Public Works

FROM: Brian Newton, General Manager

DATE: May 1, 2017

SUBJECT: Affirmation of emergency declaration and authorize repairs to the Wastewater Treatment Plant air lines to aeration basins

Recommendation: Approve the affirmation of emergency declaration for the WWTP Airline replacement and authorize staff to issue Purchase Orders and sign required documents for the expenditures.

Background: Fremont Municipal Code Section 3-325 (5) requires expenditures over \$30,000 be approved by the Mayor and City Council unless waived by the General Manager or Chairman of the Board of Public Works when an emergency is declared. Should an emergency be declared, the declaration must be affirmed by the Board of Public Works at its next Board meeting and shall be part of the Board minutes.

Due to the significant repairs necessary to repair the air lines to the aeration basins for BOD and ammonia removal, emergency repairs were initiated.

Fiscal Impact: Estimated cost of repairs is \$30,000 to \$50,000.